

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Alta Energy Corp. (Texas Domestic) D-B-A Alte Corp.

3. ADDRESS OF OPERATOR

164 North 850 West, Vernal, Utah 84078 1-801-789-5390

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

664' FEL 761' FNL Section 7, T9S, R17E, S.L.M.

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

14 Miles Southwest of Myton, Utah

10. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

664'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6067'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5279'

22. APPROX. DATE WORK WILL START\*

A.S.A.P.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	32# K-40	250'	Circulate to surface
7 7/8"	5 1/2"	15.5# J-55	6231'	Class H 2% Calcium Chloride
				to above oil shale base
				approximately 2500'

See Attachment

10 Point

B.O.P.

Location Plat

13 Point Surface Use Plan

Cut Sheet

Topo. Map "A"

Topo. Map "B"

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE:

BY:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

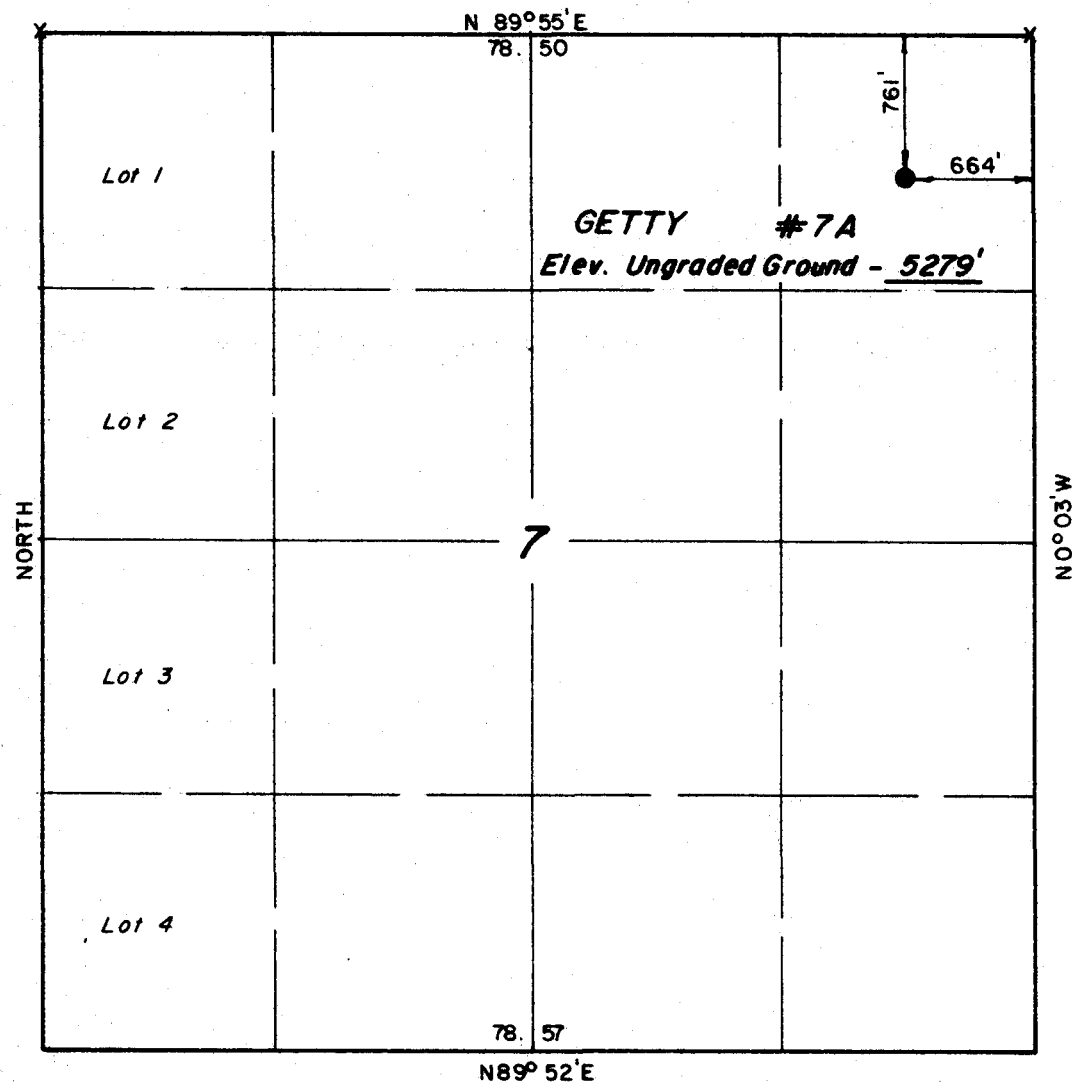
\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T 9 S , R 17 E , S.L.B.&M.

PROJECT  
ALTA ENERGY CORP.  
(Texas Domestic) D-B-A ALTE CORP.

Well location, GETTY # 7A,  
located as shown in the NE 1/4 NE 1/4  
Section 7, T9S, R17E, S.L.B.&M.  
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Sam Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	3 / 30 / 84
PARTY	GS RP RP	REFERENCES	GLQ Plat
WEATHER	Overcast / Cold	FILE	ALTA

X = Section Corners Located

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company ALTA ENERGY CORP. (Texas Domestic) D-B-A Alte Corp.

Well No. Getty #7A

Location: Section 7, T9S, R17E, S.L.M.

Lease No.: U-44426

Onsite Inspection Date: April 9, 1984

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Surface Uintah Formation; Oil Shale 1577'; Horse Bench 2349, Base Oil Shale 3148, Garden Culch 3722'; Douglas Creek 4498'; Douglas Creek "V" 4741'; Douglas Creek "3" 5129'; Douglas Creek I 5139'; Upper Black Shale 5310'; Wasatch Tongue 5568'; Wasatch Tongue "3" 5585'; Wasatch Tongue "1" 5849'; Lower Black Shale 5967'; T.D. 6067'.

2. Estimated Depth at which Oil, Gas, Water, or other Mineral Bearing Zones are Expected to be encountered:

	<u>Formation</u>	<u>Zone</u>
Expected Oil Zones:	Douglas V	Wasatch Tongue Wasatch Tongue "3"
Expected Gas Zones:	Douglas V	Wasatch Tongue Wasatch Tongue "3"
Expected Water Zones:	None	
Expected Mineral Zones:	None	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

✓ 3000# Double gate BOP Pipe Ram & Blind Ram 8 5/8"

5 1/2 Production Single Stage from T.D. to above Oil Shale.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

8 5/8" 250' 32 # K-40 cement to surface

5 1/2" 5231' 15.5 # J-55 cement to above Oil Shale Base 2500'

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

Clear water 4000' 3% KCL to T.D.

6. Coring, Logging and Testing Program:

No coring anticipated.

Dual induction laterolog T.D. to surface

Compensated Density T.D. surface pipe. Neutron Log, Bond Log T.D. to surface.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer(AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

None

8. Anticipated Starting Dates and Notifications of Operations:



Location Construction: Immediately upon approval.

Spud Date: A.S.A.P. after pad and road are completed.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular working day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

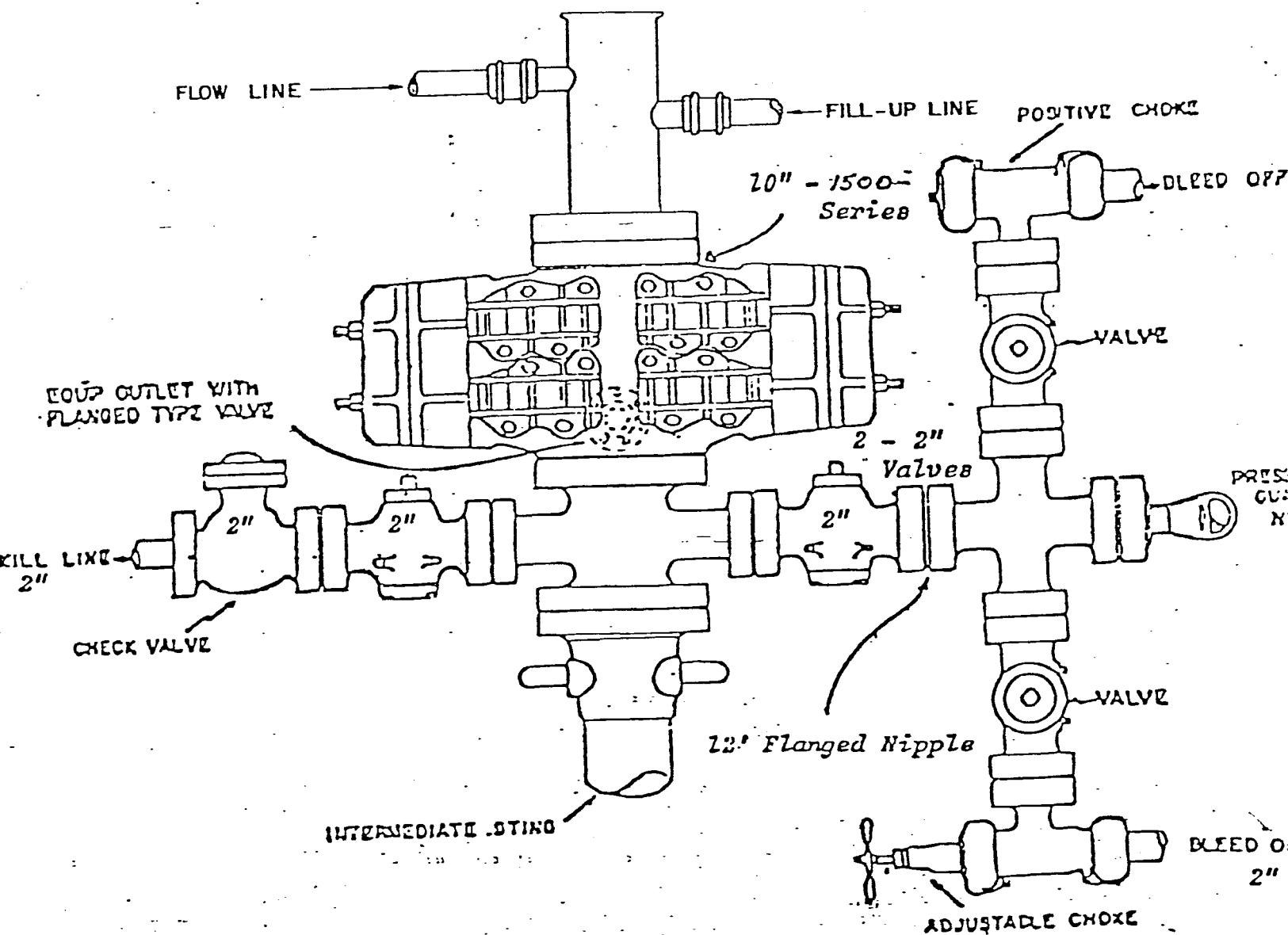
Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;  
ONE BLIND AND ONE PIPE RAM.

Dirg. A

ALTA ENERGY CORP.  
(Texas Domestic) D-B-A Alte Corp.

13 Point Surface Use Plan

For

Getty #7A

Located in

Section 7, T9S, R17E, S.L.B.&M.

Duchesne County, Utah

ALTA ENERGY CORP.  
(Texas Domestic) D-B-A Alte Corp.  
Getty #7A  
Section 7, T9S, R17E, S.L.B. & M.

1. EXISTING ROADS:

a. Location of proposed well in relation to town or other reference point: approximately 17 miles South of Myton, Utah.

b. Proposed route to location: Proceed Westerly out of Myton, Utah along U.S. Highway 40 1.6 miles to its junction with Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216, 10.7 miles to its junction with an existing dirt road to the Southwest; proceed Southwesterly along this road 1.2 miles + to its junction with the proposed access road at NGC 12-8-4 location

c. Location and Description of roads in the area: See Topographic Map "B" US-40 is bituminous surfaced (Black Topped) U-53 is bituminous surfaced (Black Topped) all others are gravel surfaced.

d. Plans for improvement and/or maintenance of existing roads:  
None

e. Other: None

2. PLANNED ACCESS ROADS:

a. Width: 24' maximum disturbed area, 16' Travel lane.

b. Maximum grades: 8% maximum access road.

c. Turnouts: None

d. Location (centerline): Flagged

e. Drainage: None

f. Surface materials (source): (None) if needed will acquire from private source.

g. Other: None

All travel will be confined to existing access road rights-of-way.

3. LOCATIONS OF EXISTING WELLS: There are numerous wells within a one mile radius of the well. (See Topographic Map "B")

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES:

All permanent (onsite for six months or longer) structures constructed or installed (including oil well pump jacks will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5

State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the: West end of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. LOCATION AND TYPE OF WATER SUPPLY:

- ✓ All water needed for drilling purposes will be obtained from:  
The Gray Mountain Canal Company.

6. SOURCE OF CONSTRUCTION MATERIAL:

Road surfacing and pad construction material will be obtained from:  
If needed will be acquired from private source.

The use of materials under B.L.M. jurisdiction will conform to 43 CFR 3610 . 2-3.

Construction materials will be located on lease.

7. METHODS OF HANDLING WASTE DISPOSAL:

The reserve pit will be lined: With plastic.

Burning will not be allowed. All trash must be contained in a trash cage and disposed of by: Hauling to the nearest Sanitary Landfill.

Produced waste water will be confined to a unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. ANCILLARY FACILITIES:

Camp facilities will not be required.

9. WELL SITE LAYOUT:

The reserve pit will be located: Between points 2 and 4 on the location pad.

The stockpiled topsoil will be stored: on the Southwest end of the location.

Access to the well pad will be from: County road to the South end of the location.

The trash pit will be located: All trash will be kept in a wire cage and hauled to a sanitary landfill.

Reserve pits will be fenced with a net wire fence and topped with at least one strand of barbed wire.

10. PLANS FOR RESTORATION OF SURFACE:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials trash and junk not required for production.

Drill Pad Construction: (Mitigating Measures)

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe etc. Will be removed as approved by the land owner.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

ALTA ENERGY CORP.  
(Texas Domestic) D-1000 Alte Corp.  
Getty #7A  
Section 7, T9S, R17E, S.L.B. & M.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: Under B.L.M. Advisements

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

11. SURFACE AND MINERAL OWNERSHIP

Federal

12. OTHER INFORMATION

A right-of-way will be required before any work begins.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report and Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Earl Staley

Address: 164 North 850 West Vernal, Utah

Phone No. (801) 789-5390



ALTA ENERGY CORP.  
(Texas Domestic) D-B-A Alte Corp.  
Getty #7A  
Section 7, T9S, R17E, S.L.B. & M.

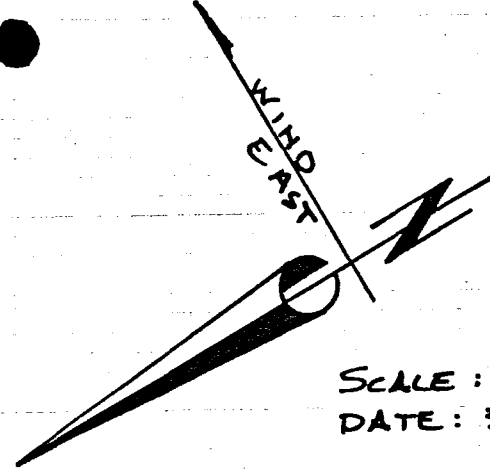
Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by: Alta Energy Corp. (Texas Domestic D-B-A Alte Corp. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4-18-84

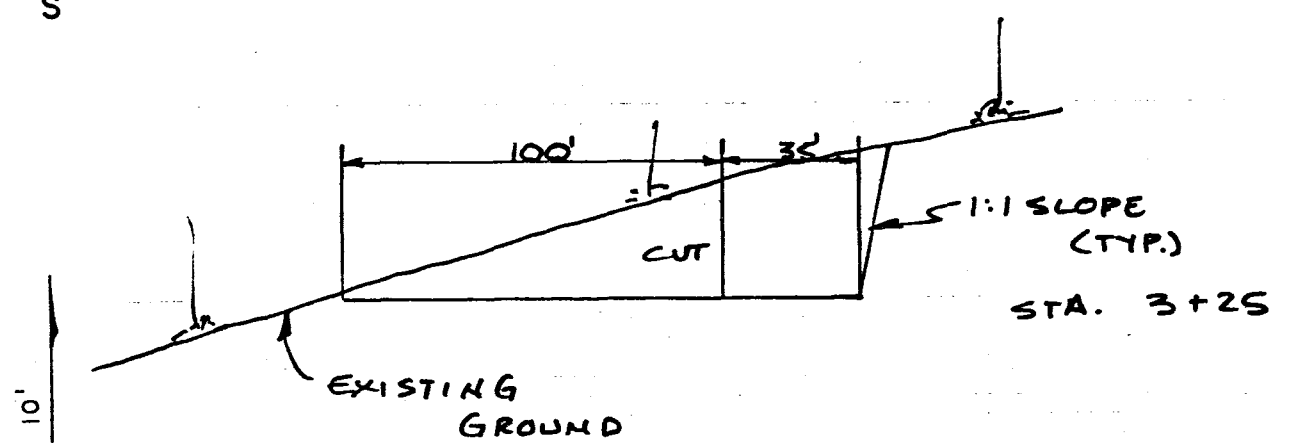
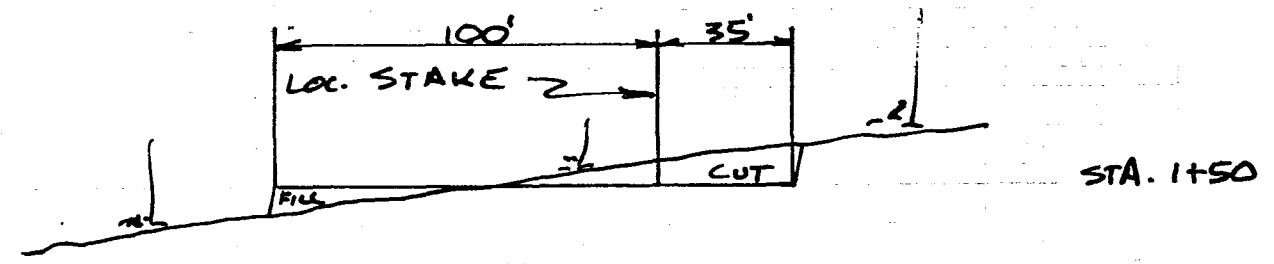
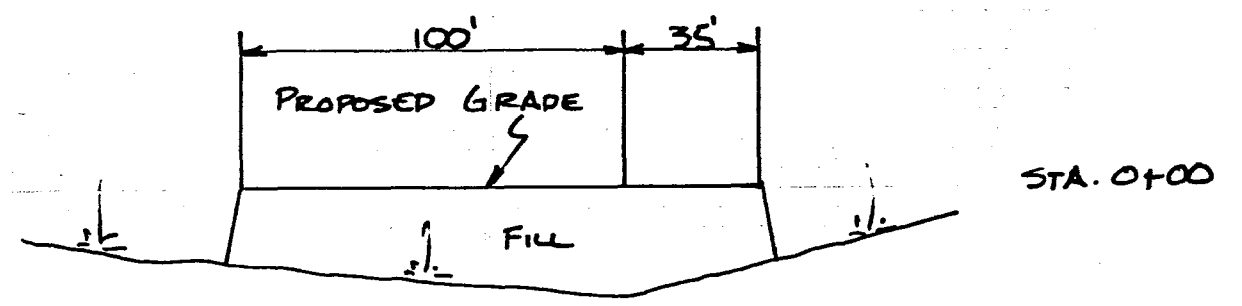
Date

Carl S. Long



ALTA ENERGY CORP.  
(TEXAS DOMESTIC) D-B-A- ALTE CORP.  
GETTY #7A

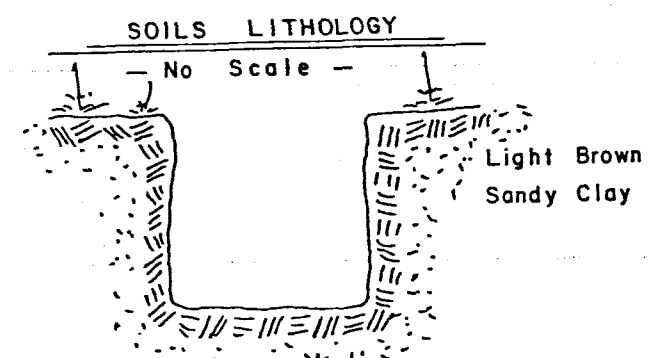
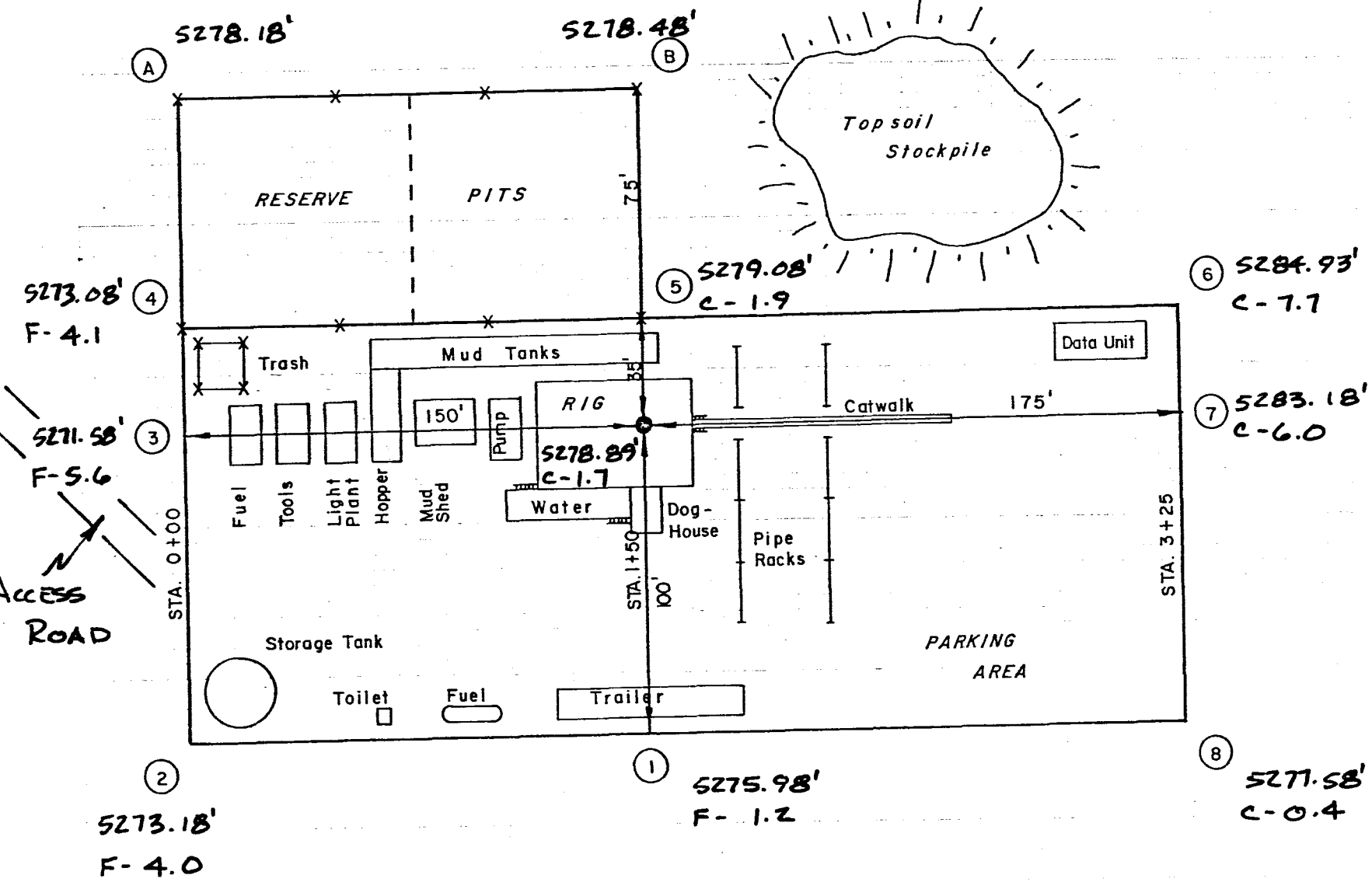
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Scales

1" = 50'

APPROXIMATE YARDAGES	
Cu. Yds. Cut	2865
Cu. Yds. Fill	2325



GETTY # 7A

PROPOSED	LOCATION
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TOPO.

MAP "A"

SCALE 1" = 4 MI.

CHINAH AND OURAY INDIAN RESERVATION

**MILTON**

**PROPOSED  
LOCATION**

DUCHESS COUNTY

UNTAH COUNTY

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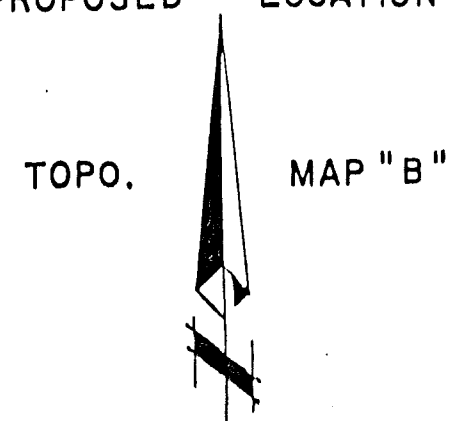


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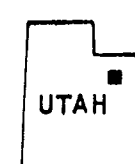
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**PROPOSED LOCATION**



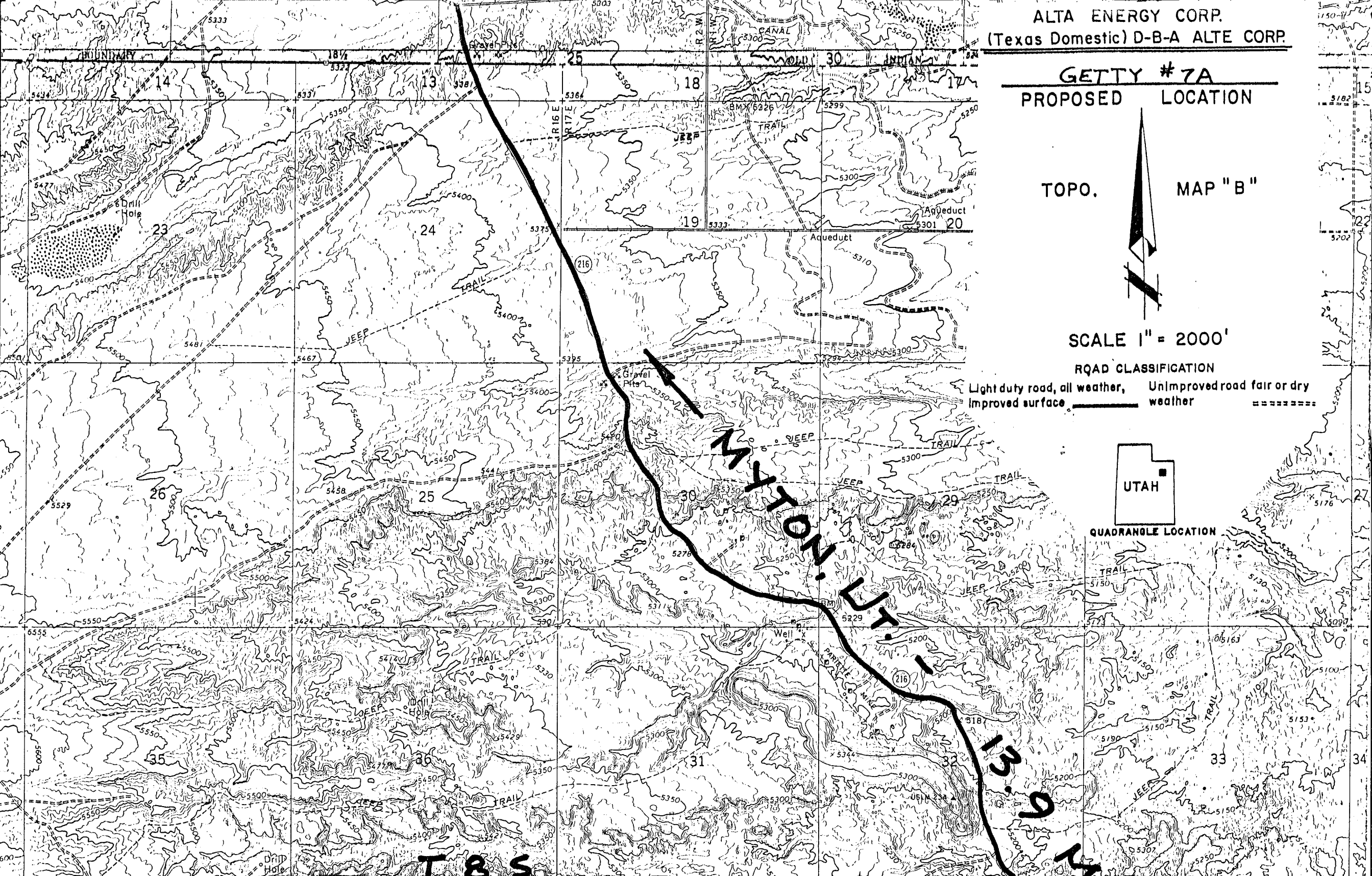
SCALE 1" = 2000'

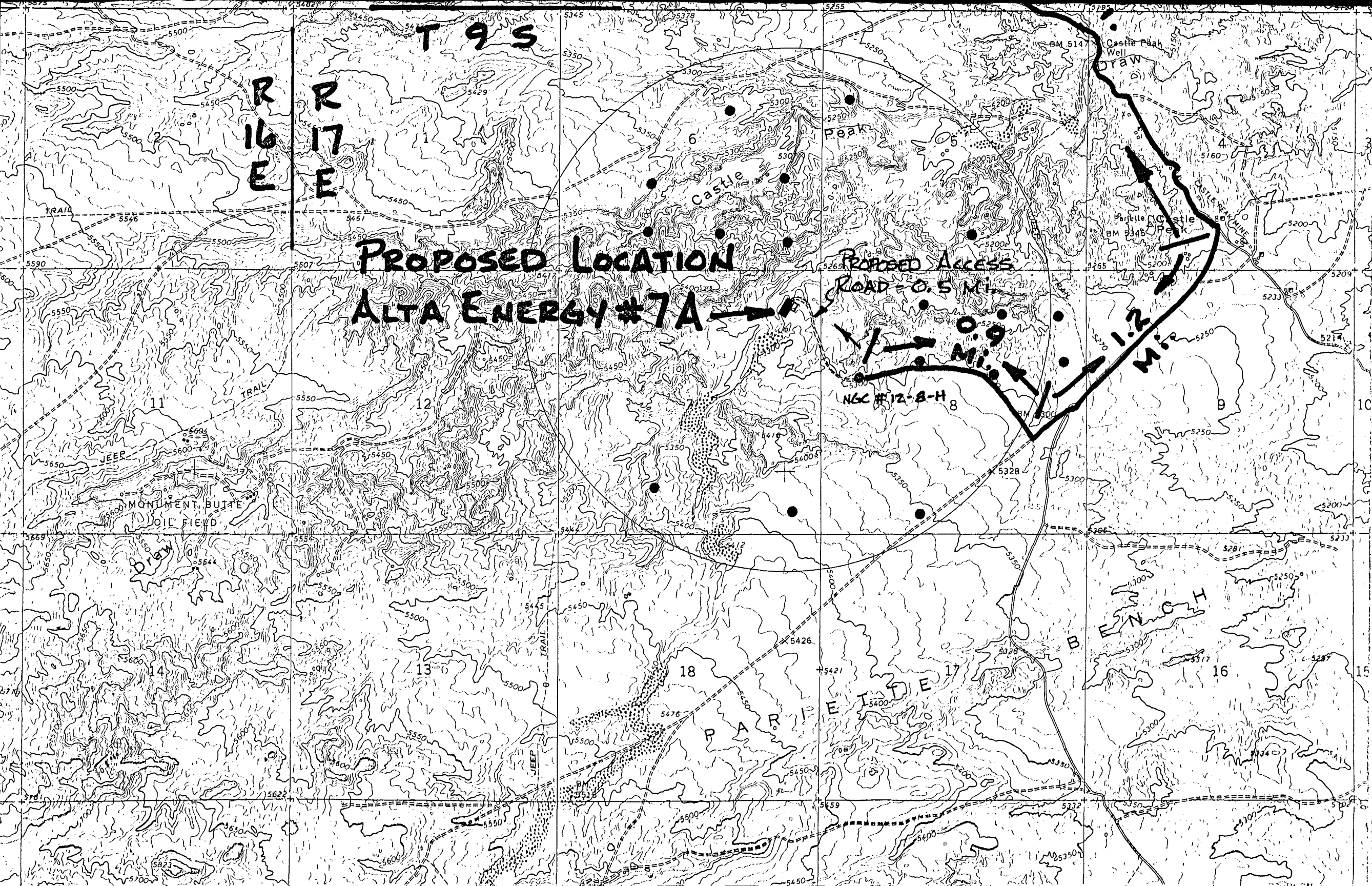
**ROAD CLASSIFICATION**

Light duty road, all weather, Improved surface Unimproved road fair or dry weather



QUADRANGLE LOCATION





R 16 E  
R 17 E

T 9 S

Proposed Location  
ALTA ENERGY #7A

Proposed Access  
Road - 0.5 MI.

NGC #12-B-H

0.9 MI.

1.2 MI.

MONTICUT BUTTE  
OIL FIELD

PARQUETTE

BENCH

OPERATOR Alta Energy Corp DATE 4-23-84  
WELL NAME Sitty #7A  
SEC NENE 7 T 9S R 17E COUNTY Duckworth

43-013-30924  
API NUMBER

Feb.  
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

No other wells within 1000'  
Need Water

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

1- water

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER \_\_\_\_\_

☐ UNIT \_\_\_\_\_

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



April 26, 1984

Alta Energy Corp. DBA: Alte Corp.  
164 North 850 West  
Vernal, Utah 84078

RE: Well No. Getty 7A  
NENE Sec. 7, T. 9S, R. 17E  
761' FNL, 664' FEL  
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form CGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

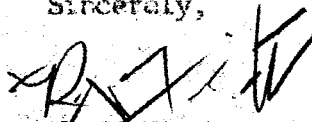


Alta Energy Corp, DWA: Alte Corp.  
Well No. Gatty 7A  
April 26, 1984  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30926.

Sincerely,



N. J. Firth

Associate Director, Oil & Gas

RJF/g1

cc: Branch of Field Minerals

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Alta Energy Corp. (Texas Domestic) D-B-A Alte Corp.

3. ADDRESS OF OPERATOR

164 North 850 West, Vernal, Utah 84078 1-801-789-5390

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

664' FEL 761' FNL Section 7, T9S, R17E, S.L.M.

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

14 Miles Southwest of Myton, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

664'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6067'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5279'

22. APPROX. DATE WORK WILL START\*

A.S.A.P.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	32# K-40	250'	Circulate to surface
7 7/8"	5 1/2"	15.5# J-55	6231'	Class H 2% Calcium Chloride to above oil shale base approximately 2500'

RECEIVED

See Attachment

10' Point

B.O.P.

Location Plat

13 Point Surface Use Plan

Cut Sheet

Topo. Map "A"

Topo. Map "B"

MAY 23 1984

DIVISION OF OIL  
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNATURE

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT MANAGER

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

NOTICE OF APPROVAL

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the State of Utah false or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY 23 1984

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

DIVISION OF OIL  
GAS & MINING

Company Alta Energy Corp. Well No. Getty 7-A  
Location Sec. 7, T9S, R17E Lease No. U-44426  
Onsite Inspection Date April 9, 1984

The Vernal District Petroleum Engineers have reviewed the Application for Permit to Drill for technical adequacy and concur with the down hole portion of the request providing the following stipulations are included as a part of the approval:

1. In accordance with API RP 53, 3000 psi well control equipment shall include an Annular Bag-Type Preventer. Prior to drilling out the surface casing shoe, the Ram-Type Preventers shall be tested to 2000 psi, and the Annular-Type Preventer shall be tested to 1500 psi.
2. No chromates will be used in the drilling mud without prior approval from the Vernal District BLM, Branch of Fluid Minerals.

13 Point Surface Use Plan

9. Well Site Layout:

The reserve pit will be located: On the northeast end of the location.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ALTA ENERGY

WELL NAME: GETTY 7-A

SECTION NENE 7 TOWNSHIP 9S RANGE 17E COUNTY DUCHESNE

DRILLING CONTRACTOR RAM AIR

RIG #

SPUDDED: DATE 5-29-84

TIME 12:15 AM

How Air Rig

DRILLING WILL COMMENCE 5-29-84 Shelby Drilling Rig #53-E

REPORTED BY Earl Staley

TELEPHONE # 789-5390

DATE 5-29-84 SIGNED AS



RECEIVED

JUN 27 1984

DIVISION OF OIL  
GAS & MINING

*43-1-3-2-1-1*

June 21, 1984

Stephanie Barela  
Oil, Gas and Mining  
4241 State Office Bldg.  
Salt Lake City, UT 84114

Re: Getty 7-A  
nwne Sec. 7, T9S R17E  
Duchesne County, Utah

Dear Ms. Barela:

Please regard this letter as a formal request to classify logs on the captioned well as CONFIDENTIAL.

Thank you very much.

Sincerely,

A handwritten signature in cursive script that reads "Lora Smith".

Lora A. Smith

LAS/met

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-44426
2. NAME OF OPERATOR Alta Energy Corporation (Texas Domestic) dba/ALTE Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
3. ADDRESS OF OPERATOR 500 North Loraine, Suite 900, Midland, TX 79701		7. UNIT AGREEMENT NAME --
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 664' FEL, 761' FNL		8. FARM OR LEASE NAME Getty
14. PERMIT NO. <u>30926</u> 43-013-30961		9. WELL NO. 7-A
15. ELEVATIONS (Show whether OF, RT, GR, etc.) GL 5279		10. FIELD AND POOL, OR WILDCAT Monument Butte
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-9-S, R-17-E, S.E.M.
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Encountered fresh water sands</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

No fresh water sands were encountered (Rule C-20)

RECEIVED

AUG 27 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice President

DATE

August 9, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED

AUG 27 1984

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	
2. NAME OF OPERATOR Alta Energy Corporation (Texas Domestic) dba/ ALTE Corp.							
3. ADDRESS OF OPERATOR 500 North Loraine, Suite 900, Midland, TX 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 664' FEL, 761' FNL <b>NENE</b> At top prod. interval reported below At total depth Same							
14. PERMIT NO.		30926		DATE ISSUED 6/12/84			
15. DATE SPUDDED		5/29/84		16. DATE T.D. REACHED		6/9/84	
17. DATE COMPL. (Ready to prod.)		7/3/84		18. ELEVATIONS (OF, RES. ET, OR, ETC.)*		GL 5279	
19. ELEV. CASINGHEAD		Same		20. TOTAL DEPTH, MD & TVD		6180'	
21. PLUG, BACK T.D., MD & TVD		6131'		22. IF MULTIPLE COMPL., HOW MANY*		--	
23. INTERVALS DRILLED BY		--		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		5577'-5132' Green River	
25. WAS DIRECTIONAL SURVEY MADE		No		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual-Laterolog, GR, CDCN		27. WAS WELL CORSD. No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8	24	252	12-1/4	186 sks Class "H"	--		
5-1/2	15.5	6131	7-7/8	941 sks Total	--		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
n/a					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5578	5550
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5577'-5586'	4 SPF	36 Holes	.48"	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
5456'-5472'	4 SPF	64 Holes	.48"	5577'-5132'	100000# Sand, 39500 gals 40 Apollo		
5118'-5132'	4 SPF	56 Holes	.48"				
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/3/84		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/3/84	24	2		23	23	20	1000:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
Pumping	40		23	23	20	33°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented excess, running pump, heater & tanks off casinghead gas.						Earl Staley	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
C. R. Bailey		Vice President			8/9/84		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
OIL SHALE	1570'				
HORSE BENCH	2335'				
BASE OIL SHALE	3180'				
GARDEN GULCH	3724'				
DOUGLAS CREEK	4485'				
DOUGLAS CREEK V	4724'				
DOUGLAS CREEK 3	5128'				
DOUGLAS CREEK I	5137'				
UPPER BL. SHALE	5332'				
WASATCH TONGUE	5565'				
WASATCH TONGUE 3	5590'				



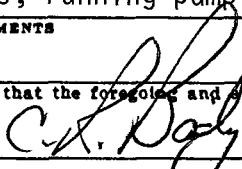
**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**RECEIVED**  
 SUBMIT IN DUPLICATE\*  
 (See other instructions  
 on reverse side)  
**OCT 18 1984**

56 64 01

**DIVISION OF OIL  
 GAS AND MINING**

**WELL COMPLETION OR RECOMPLETION REPORT**

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	Other _____	
2. NAME OF OPERATOR Alta Energy Corporation (A Texas Domestic) dba/ ALTE Corp.					
3. ADDRESS OF OPERATOR 500 North Loraine, Suite 900, Midland, TX 79701					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 664' FEL, 761' FNL <span style="margin-left: 50px;">NE NE</span> At top prod. interval reported below Same At total depth Same					
14. PERMIT NO.		DATE ISSUED			
43-013-30926		6/12/84			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
5/29/84		6/9/84		7-2-84 Re-completed 10/3/84	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*		19. ELEV. CASINGHEAD			
GL 5279		5279			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
6180'		6131'		n/a	
23. INTERVALS DRILLED BY					24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
n/a					4092'-4672' Green River 5132'-5577' Green River
25. WAS DIRECTIONAL SURVEY MADE					No
26. TYPE ELECTRIC AND OTHER LOGS RUN Workover - No logs were run.					27. WAS WELL CORDED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	252'	12-1/4	186 sks Class H	--
5-1/2	15.5	6131'	7-7/8	941 sks Total	--
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
n/a					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	5578'	none			
31. PERFORATION RECORD (Interval, size and number)					
Additional perforations: 4092'-4109' 68 Holes, 4 SPF, .48" 4662'-4672' 40 Holes, 4 SPF, .48"					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
4092'-4109'			70,000# 20/40 sand		
4662'-4672'			69,000# 20/40/sand		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
10/3/84		Pumping			Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.
10/10/84	24	2	→	75	58
WATER—BSL.	GAS—OIL RATIO				
trace	773				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.
--	40	→	75	58	trace
OIL GRAVITY-API (CORR.)					33°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
Vented excess, running pump, heater & Tanks off casinghead gas.					Earl Staley
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
		Vice President		10/11/84	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

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If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Uintah Oil Shale Horse Bench Base Oil Shale Garden Gulch Douglas Creek Douglas Ck "V" Douglas Creek 3 Douglas Creek I Upper Blk Shale Wasatch Tongue Wasatch Tng 3 Wasatch Tongue Lower Blk Shale	Surface 1570 2335 3180 3724 4485 4724 5128 5137 5332 5565 5590 5850 5940 5940	1570' 2335 3180 3724 4485 4724 5128 5137 5332 5565 5590 5850 5940 TD			

COPY

Bureau of Land Management  
Branch of Fluid Minerals (UT-922)  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

June 28, 1993

Equitable Resources Energy Company  
Balcron Oil Division  
C/O UnitSource Incorporated  
1050 - 17th Street, Suite 705  
Denver, Colorado 80265

Gentlemen:

The Jonah (Green River) Secondary Recovery Unit Agreement, Duchesne County, Utah, was approved June 28, 1993. This agreement has been designated No. UTU72086A, and is effective July 1, 1993. The unit area embraces 4,221.61 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Jonah (Green River) Secondary Recovery Unit will be covered by your nationwide (Montana) oil and gas bond No. 0576.

The following leases embrace lands included within the unit area:

*U-017985	U-096547	*U-33992
*U-020252	U-096550	*U-40652
U-020252A	*U-3563A	*U-44426
U-035521	U-18399	U-52013
U-035521A		

\* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests by State of Utah, Cause No. 228-2 are fully committed except Tracts 4, 5, 10A, 10B, 11, 12A, 12B, 12C and 12D totalling 954.13 acres (22.60 percent) which are partially committed. Also, certain overriding royalty interest owners have not signed the unit agreement. All parties owning interests within this unit area were invited to join the unit agreement.

RECEIVED

JUN 29 1993

DIVISION OF

Oil & Gas Leasing

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. Enclosed is one copy of the approved unit agreement for your records. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Branch of Lands and Minerals Operations (U-942) w/enclosure  
MMS - Data Management Division  
Division of State Lands and Forestry  
Division of Oil, Gas and Mining /  
District Manager - Vernal w/enclosure  
File - Jonah (Green River) Unit w/enclosure  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:06-28-93



EQUITABLE RESOURCES  
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue  
P.O. Box 21017  
Billings, MT 59104

Office: (406) 259-7860  
FAX: (406) 245-1365 ☐  
FAX: (406) 245-1361 ☒

June 30, 1993

-- VIA FEDERAL EXPRESS --

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
Salt Lake City, UT 84180

Gentlemen:

The Jonah Unit becomes effective July 1, 1993, and Equitable Resources Energy Company, Balcron Oil Division has been named Unit Operator and will take over operations of the wells within the Unit. Enclosed are sundry notices requesting approval of this Change of Operator for the wells on the enclosed list.

If you have any questions or need further information, please give me a call at (406) 259-7860.

Sincerely,

*Bobbie Schuman*

Bobbie Schuman  
Coordinator of Operations,  
Environmental and Regulatory Affairs

/rs

Enclosures

RECEIVED

JUL 01 1993

DIVISION OF  
OIL GAS & MINING

# JONAH UNIT

Duchesne County, Utah

<u>WELL</u>	<u>LEASE #</u>	<u>CURRENT OPERATOR</u>
C & O Gov't #1 NW SW Sec. 12, T9S, R16E 1905' FSL 660' FWL	U-035521-A	Wildrose Resources
C & O Gov't #2 NW SE Sec. 12, T9S, R16E 1980' FSL 2080' FEL	U-035521-A	Wildrose Resources
C & O Gov't # 4 NE SW Sec. 12, T9S, R16E 2140' FSL 1820' FWL	U-035521-A	Wildrose Resources
Federal #2-1 (SI) NE NE Sec. 1, T9S, R16E 784' FNL 812' FEL	U-33992	Lomax Exploration
Getty # 7-A NE NE Sec. 7, T9S, R17E 761' FNL 664' FEL	U-44426	Alta Energy
Getty # 7-C NE NW Sec. 7, T9S, R17E 1129' FNL 2229' FWL	U-44426	Alta Energy
Getty # 12-1 NW NE Sec. 12, T9S, R16E 501' FNL 2012' FEL	U-44426	Alta Energy

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well

Footages: 761' FNL, 664' FEL  
CO, Sec., T., R., M.: NE NE Section 7, T9S, R17E

5. Lease Designation and Serial Number:

Federal #U-44426

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

Jonah Unit

8. Well Name and Number:

Getty # 7A

9. API Well Number:

43-013-30926

10. Field and Pool, or Wildcat:

Monument Butte/Green River

County: Duchesne

State: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit In Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of operator</u> |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective July 1, 1993, which is the effective date of the start of the Jonah Unit, operations of this well will be taken over by:

Equitable REsources Energy Company, Balcron Oil Division  
P.O. Box 21017  
Billings, MT 59104

as Unit Operator. Operatorship of this well will be taken over from:

Alta Energy Corporation  
410-17th Street, #430  
Denver, CO 80202

**RECEIVED**

JUL 01 1993

DIVISION OF  
OIL GAS & MINING

13.

Name & Signature

Bobbie Schuman  
Bobbie Schuman

Title:

Coordinator of Environmental  
and Regulatory Affairs Date: June 30, 1993

(This space for State use only)

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Summary No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-44426

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Getty #7A

9. API Well No.

43-103-30926

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Duchesne Co., UT

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Change of Operator
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of mudlog completion on the  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective July 1, 1993, Equitable Resource Energy Company, Balcron Oil Division, Jonah Gree River Area, Duchesne Co., UT became the successor operator of the Getty #7A well.

14. I hereby certify that the foregoing is true and correct

Signed

*John Butzen*

Title

Engineering Technician

Date

7/27/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEC	7-LEC
2-DTS	
3-VLC	
4-RJF	
5-PL	
6-ADA	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-93)

TO (new operator)	<b>EQUITABLE RESOURCES ENERGY COFROM</b> (former operator)	<b>ALTA ENERGY CORP.</b>
(address)	<b>BALCRON OIL DIV.</b>	(address) <b>410 17TH ST STE 430</b>
	<b>PO BOX 21017</b>	<b>DENVER, CO 80202</b>
	<b>BILLINGS, MT 59104</b>	
	phone <b>(406) 259-7860</b>	phone <b>(303) 825-0714</b>
	account no. <b>N 9890</b>	account no. <b>N 9540</b>

Well(s) (attach additional page if needed): **\*JONAH UNIT**

Name: <b>GETTY 7A/GRRV</b>	X	API: <b>43-013-30926</b>	Entity: <b>9500</b>	Sec <b>7</b> Twp <b>9S</b> Rng <b>17E</b>	Lease Type: <b>U-44426</b>
Name: <b>GETTY 7C/GRRV</b>		API: <b>43-013-30961</b>	Entity: <b>10190</b>	Sec <b>7</b> Twp <b>9S</b> Rng <b>17E</b>	Lease Type: <b>U-44426</b>
Name: <b>GETTY 12-1/GRRV</b>		API: <b>43-013-30889</b>	Entity: <b>8350</b>	Sec <b>12</b> Twp <b>9S</b> Rng <b>16E</b>	Lease Type: <b>U-44426</b>
Name: _____		API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____		API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____		API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____		API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 7-8-93) (Reg. 7-28-93) (Reg. 8-12-93) (Rec'd 8-22-93)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 7-1-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-24-93)
- See 6. Cardex file has been updated for each well listed above. (8-24-93)
- See 7. Well file labels have been updated for each well listed above. (8-24-93)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-24-93)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes (If entity assignments were changed, attach copies of Form 6, Entity Action Form). Entity 11492 "Jonah Unit"
- See 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date 8/24/93 1993. If yes, division response was made by letter dated 8/24/93 1993.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 8/24/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 9-24 1993.

## FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

930713 BLM/SLT. Approved 6-28-93 AH. 7-1-93.

(See also Lomar to Equitable & Wildrose to Equitable)

ENTITY ACTION FORM - FORM 6

OPERATOR EQUITABLE RESOURCES ENERGY CO.

OPERATOR ACCT. NO. N 9890

ADDRESS BALCRON OIL DIV.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	9500	11492	43-013-30926	GETTY 7A	NENE	7	9S	17E	DUCHESNE	5-29-84	7-1-93
WELL 1 COMMENTS: *JONAH UNIT EFFECTIVE 7-1-93.											
D	10190	11492	43-013-30961	GETTY 7C	NENW	7	9S	17E	DUCHESNE	1-3-85	7-1-93
WELL 2 COMMENTS:											
D	8350	11492	43-013-30889	GETTY 12-1	NWNE	12	9S	16E	DUCHESNE	1-30-84	7-1-93
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

7-1-93

Title

Date

Phone No. ( )

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

**RECEIVED**

SEP 20 1993

OPERATOR Balcron Oil  
ADDRESS P.O. Box 21017  
Billings MT 59104

OPERATOR ACCT. NO. H 9890

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	? ←	11492	4301330889	DIVISION OF OIL, GAS & MINING 12-1	NW NE	12	95	16E	Duchesne		7/1/93
WELL 1 COMMENTS: <u>Jonah Unit</u>											
D	? ←	11492	4301330936	Getty 7-A	NE NE	7	95	17E	Duchesne		7/1/93
WELL 2 COMMENTS:											
D	? ←	11492	4301330961	Getty 7-C	NE NW	7	95	17E	Duchesne		7/1/93
WELL 3 COMMENTS:											
D	11071	11492	4301330735	m. B 1-33	NW SE	1	95	16E	Duchesne		7/1/93
WELL 4 COMMENTS:											
D	00030	11492	4301330736	mB 1-34	SW SE	1	95	16E	Duchesne		7/1/93
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Dawn Schindler  
Signature  
Prod. Acct  
Title  
9-15-93  
Date  
Phone No. (406) 259-7860

ALTA ENERGY CORPORATION  
410 SEVENTEENTH STREET  
SUITE 430  
DENVER, COLORADO 80202

TELEPHONE: (303) 825-0714

TELECOPY: (303) 629-6741

TO: Felicia CordovaCOMPANY: State 3 UT  
OK 6 MiningTELECOPIER NUMBER: 801 359 3940FROM: JoAnn ButzenDATE: 8/22/93NUMBER OF PAGES INCLUDING COVER PAGE: 4

## COMMENTS:

Re: Change in operator

Getty 7-A

Getty 7-C

Getty 12-1

If you do not receive all of the above mentioned pages, please call us at the above number as soon as possible.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		12. COUNTY OR PARISH Duchesne		13. STATE Utah	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PILE BACK <input type="checkbox"/> DIFF. Casing <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME ---		8. FARM OR LEASE NAME Getty	
2. NAME OF OPERATOR Alta Energy Corporation (Texas Domestic) dba/ ALTE Corp.		9. WELL NO. 7-A		10. FIELD AND POOL, OR WILDCAT Monument Butte	
3. ADDRESS OF OPERATOR 500 North Loraine, Suite 900, Midland, TX 79701		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 7, T-9-S, R-17-E, S.L.M.		14. PERMIT NO. 43-013-30926	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 664' FEL, 761' FNL At top prod. interval reported below Same At total depth Same		DATE DRILLED 6/12/84		15. DATE SPUDDED 5/29/84	
16. DATE T.D. REACHED 6/9/84		17. DATE COMPL. (Ready to prod.) 7/3/84		18. ELEVATION (DF, RNB, RT, CE, ETC)* GL 5279	
20. TOTAL DEPTH, MD & TVD 6180'		21. FLUG. BACK T.D., MD & TVD 6131'		22. IF MULTIPLE COMPL. HOW MANY* →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5577'-5132' Green River		23. INTERVAL DRILLED IN →		19. ELEV. CASINGHEAD Same	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog, GR, CDCN		25. WAS DIRECTIONAL SURVEY MADE No		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	252'	12-1/4"	186 sks Class "H"	--
5-1/2"	15.5	6131'	7-7/8"	941 sks Total	--
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	
n/a					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8	5578'	5550'			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
5577'-5586'	4 SPF	36 Holes .48"	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
5456'-5472'	4 SPF	64 Holes .48"	5577'-5132'	100000# Sand, 39500 Gal's 40 Apo	
5118'-5132'	4 SPF	56 Holes .48"			
33. PRODUCTION RECORD					
DATE FIRST PRODUCTION 7/3/84	PRODUCTION METHOD (Flowing, gas lift, pump-jack—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 8/3/84	HOURS TESTED 24	CHOKE SIZE 2	PROD'N FOR TEST PERIOD →	OIL—BBL 23	GAS—MCF 23
FLOW, TUBING PRESS. Pumping	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL—BBL 23	GAS—MCF 23	WATER—BBL 20
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented excess, running pump, heater & tanks off casinghead gas.			TEST WITNESSED BY Earl Staley		
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Vice-President

DATE August 9, 1984

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME: Getty #7-A  
 FIELD: Monument Butte  
 FEDERAL LEASE NO.: U-44426  
 LOCATION: NE NE Sec.7,T9S,R17E  
 COUNTY/STATE: Duchesne County,Utah  
 WORKING INTEREST: 0.79942652  
 PRODUCING FORMATIO Green River  
 COMPLETION DATE: 7-3-84 (10-3-84 Recompletion)  
 INITIAL PRODUCTION: 23 STBOPD, 23 MCFPD, 20 STBWP  
 RECOMPLETION PROD.: 75 STBOPD, 58 MCFPD, TRACE WT  
 OIL/GAS PURCHASER: Amoco/Universal Resources  
 PRESENT PROD STATUS 3 STBOPD, 0 MCFPD, 0 STBWP  
 ELEVATIONS - GROUND: 5279'  
 TOTAL DEPTH: 6180' KB

DATE: 2-18-94 lac

API NO.: 43-013-30926

NET REVENUE INT.: 0.72981781 Oil  
 0.65881769 Gas

SPUD DATE: 5-29-84

OIL GRAVITY: 33 API

BHT: 138 Deg.F

KB: 5292' (13' KB)

PLUG BACK TD: 6131' KB

## SURFACE CASING

STRING: 1  
 CSG SIZE: 8 5/8"  
 GRADE: J-55  
 WEIGHT: 24 lbs.  
 LENGTH: 239'  
 DEPTH LANDED: 252' KB  
 HOLE SIZE: 12 1/4"  
 CEMENT DATA: 186 sxs Class "H"

## PRODUCTION CASING

STRING: 1  
 CSG SIZE: 5 1/2"  
 GRADE: K-55  
 WEIGHT: 15.5 lbs.  
 LENGTH: 155 jts @ 6162'  
 DEPTH LANDED: 6175' KB  
 HOLE SIZE: 7 7/8"  
 CEMENT DATA: 333 sxs Hi-lite &  
 608 sxs Class "G"  
 CEMENT TOP AT: 3463' KB from CBL

## TUBING RECORD

SIZE/GRADE/WT.: 2 3/8", J-55, 4.7#  
 NO. OF JOINTS: 179 jts @ 5546'  
 TUBING ANCHOR: None  
 NO. OF JOINTS: NA  
 SEATING NIPPLE: 2 3/8" x 1.10'  
 PERF. SUB: None  
 MUD ANCHOR: 2 3/8" x 31' (notched collar)  
 TOTAL TUBING LENGTH: 5578'  
 STRING LANDED AT: 5591' KB

## SUCKER ROD RECORD

20 - 3/4" x 25' Rods w/guides  
 201 - 3/4" x 25" Slick Rods

PUMP SIZE: 2" x 1 1/4" x 12' x 16' RHAC  
 STROKE LENGTH:  
 PUMP SPEED, SPM:  
 PUMPING UNIT SIZE:

LOGS: Dual Laterlog, Gamma Ray Log,  
 Compensated Density Log, Compensated  
 Neutron Log

## PERFORATION RECORD

4092'-4109' (17') 4 SPF RECOMPLETION  
 4662'-4672' (10') 4 SPF RECOMPLETION  
 5118'-5132' (14') 4 SPF  
 5456'-5472' (16') 4 SPF  
 5577'-5586' (9') 4 SPF

## ACID JOB

5118'-5586' Acid w/152 gals 5% KCl

## FRAC JOB

4092'-4109', Frac w/Halliburton on 9-27-93.  
 24,000 gals gelled water w/76,600 lbs 20-40  
 sand. Avg. 40 BPM @ 2000 psig. ISIP @ 1960  
 psig, 5 min @ 1580 psig, 10 min @ 1530 psig,  
 15 min @ 1490 psig.  
 4662'-4672', Frac w/Halliburton on 9-22-84.  
 23,900 gals 2% KCl w/69,000 lbs 20-40 sand.  
 Avg 40 BPM @ 2400 psig. ISIP @ 2050 psig,  
 5 min @ 1640, 10 min @ 1540, 15 min @ 1490 psig.  
 5118'-5586' Frac w/Western on 6-26-84.  
 39,500 gals Apollo 40 w/100,000 lbs 20-40  
 sand. Avg 37 BPM @ 1800 psig. ISIP @  
 1400 psig, 5 min @ 1400 psig, 15 min  
 @ 1400 psig, 30 min @ 1375 psig.

GETTY #7-A  
NENE SEC.7,T9S,R17E  
Lease No. U-44426  
MONUMENT BUTTE FIELD/JONAH UNIT  
DUCESNE COUNTY, UTAH

BALCRON OIL  
2-18-94 lac

49

Wellbore Diagram

SURFACE CASING

-----  
8 5/8", J-55, 24#  
Length @ 239'  
Landed @ 252' KB  
Cemented w/186 sxs Class "H"  
Hole Size @ 12 1/4"

PRODUCTION CASING

-----  
5 1/2", K-55, 15.5#  
155 jts @ 6162'  
Landed @ 6175' KB  
Cemented w/333 sxs Hi-lite &  
608 sxs Class "G"  
Hole Size @ 7 7/8"  
Cement Top @ 3463' KB from CBL

TUBING

-----  
2 3/7", J-55, 4.7#  
179 jts @ 5549'  
SN @ 2 3/8" x 1.10'  
Mud Anchor @ 2 3/8" x 31' (N.C.)  
Total Tbg Length @ 5578'  
String Landed @ 5591' KB

SUCKER RODS

-----  
20 - 3/4" x 25' Rods w/guides  
201 - 3/4" x 25' Slick Rods

PUMP SIZE: 2" x 1 1/4" x 12' x 16' RHAC  
STROKE LENGTH:  
PUMP SPEED, SPM:  
PUMPING UNIT SIZE:

LOGS: Dual Laterlog, Gamma Ray Log,  
Compensated Density Log, Compensated  
Neutron Log

ACID JOB

-----  
5118'-5586' Acid w/152 gals 5% KCl

FRAC JOB

-----  
4092'-4109', Frac w/Halliburton on 9-27-93.  
24,000 gals gelled water w/76,600 lbs 20-40  
sand. Avg. 40 BPM @ 2000 psig. ISIP @ 1960  
psig, 5 min @ 1580 psig, 10 min @ 1530 psig,  
15 min @ 1490 psig.  
4662'-4672', Frac w/Halliburton on 9-22-84.  
23,900 gals 2% KCl w/69,000 lbs 20-40 sand.  
Avg 40 BPM @ 2400 psig. ISIP @ 2050 psig,  
5 min @ 1640, 10 min @ 1540, 15 min @ 1490 psig.  
5118'-5586' Frac w/Western on 6-26-84.  
39,500 gals Apollo 40 w/100,000 lbs 20-40  
sand. Avg 37 BPM @ 1800 psig. ISIP @  
1400 psig, 5 min @ 1400 psig, 15 min  
@ 1400 psig, 30 min @ 1375 psig.

PERFORATION RECORD

-----  
4092'-4109' (17') 4 SPF RECOMPLETION  
4662'-4672' (10') 4 SPF RECOMPLETION  
5118'-5132' (14') 4 SPF  
5456'-5472' (16') 4 SPF  
5577'-5586' (9') 4 SPF

PBTD @ 6131' KB  
TD @ 6180' KB



**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 4 of 11

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION  
 EQUITABLE RESOURCES ENERGY  
 1601 LEWIS AVE  
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ CASTLE PK FED 44-10								
4301330630	11492	09S 16E 10	GRRV					
✓ CASTLE PK FED 24-15								
4301330631	11492	09S 16E 15	GRRV					
✓ CASTLE PK FED 33-15								
4301330632	11492	09S 16E 15	GRRV					
✓ CASTLE PK FED 42-15								
4301330633	11492	09S 16E 15	GRRV					
✓ CASTLE PK FED. 22-15								
4301330634	11492	09S 16E 15	GRRV					
✓ MONUMENT BUTTE 1-23								
01330646	11492	09S 16E 1	GRRV					
✓ MONUMENT BUTTE 1-14								
4301330703	11492	09S 16E 1	GRRV					
✓ MONUMENT BUTTE 1-43								
4301330734	11492	09S 16E 1	GRRV					
✓ MONUMENT BUTTE 1-34								
4301330736	11492	09S 16E 1	GRRV					
✓ GETTY 12-1								
4301330889	11492	09S 16E 12	GRRV					
✓ GETTY 7A								
4301330926	11492	09S 17E 7	GRRV					
✓ GETTY 7C								
4301330961	11492	09S 17E 7	GRRV					
✓ MONUMENT FEDERAL 23-5J								
4301331383	11492	09S 17E 5	GRRV					
<b>TOTALS</b>								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

UTAH

Boll Weevil Federal #26-13	Undesignated	NW SW	26	8S	16E	Duchesne	UT	OTA	Green River	U-34346	43-013-30770	1980' FSL, 660' FWL	Vernal	
C&O Gov't #1	Monument Butte	NW SW	12	9S	16E	Duchesne	UT	Oil	Green River	U-035521-A	43-013-15111	1905' FSL, 660' FWL	Vernal	Jonah
C&O Gov't #2	Monument Butte	NW SE	12	9S	16E	Duchesne	UT	Oil	Green River	U-035521-A	43-013-15112	1980' FSL, 2080' FEL	Vernal	Jonah
C&O Gov't #4	Monument Butte	NE SW	12	9S	16E	Duchesne	UT	WIW	Green River	U-035521-A	43-013-30742	2140' FSL, 1820' FWL	Vernal	Jonah
Castle Peak Federal #22-15	Monument Butte	SE NW	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30634	2125' FNL, 2006' FWL	Vernal	Jonah
Castle Peak Federal #24-10A	Monument Butte	SE SW	10	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30555	660' FSL, 1980' FWL	Vernal	
Castle Peak Federal #24-15	Monument Butte	SE SE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30631	720' FSL, 2050' FWL	Vernal	Jonah
Castle Peak Federal #31-15	Monument Butte	NW NE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30613	548' FNL, 2062' FEL	Vernal	Jonah
Castle Peak Federal #33-15	Monument Butte	NW SE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30632	2341' FSL, 1790' FEL	Vernal	Jonah
Castle Peak Federal #42-15	Monument Butte	SE NE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30633	1820' FNL, 820' FEL	Vernal	Jonah
Castle Peak Federal #44-10	Monument Butte	SE SE	10	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30630	557' FSL, 667' FEL	Vernal	Jonah
Castle Peak State #43-16	Monument Butte	NE SE	16	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30594	1820' FSL, 820' FEL	Vernal	Castle Peak
Chomey Federal #1-9	Pariette Bench	SE SW	9	9S	19E	Uintah	UT	OSI	Green River	U-5843	43-047-30070	660' FSL, 1980' FWL	Vernal	
Cobra Federal #42-35	Wildcat	SE NE	35	15S	19W	Millard	UT	PND	Paleozoic	UTU-66504		1600' FNL, 660' FEL	Fillmore	
Coyote Basin #1-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-58226	43-047-20221	1830' FSL, 1980' FWL	Vernal	Coyote Basin
Coyote Basin #32-6	Coyote Basin	SW NE	6	8S	25E	Uintah	UT	WTR	Green River	U-20309-D	43-047-31835	1900' FNL, 2200' FEL	Vernal	Coyote Basin
Coyote Basin Federal #12-13	Coyote Basin	SW NW	13	8S	24E	Uintah	UT	Oil	Green River	U-018073	43-047-31266	2098' FNL, 689' FWL	Vernal	Coyote Basin
Coyote Basin Federal #21-7	Coyote Basin	NE NW	7	8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-31673	591' FNL, 1858' FWL	Vernal	Coyote Basin
Coyote Basin Federal #43-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-30943	2140' FSL, 820' FEL	Vernal	Coyote Basin
D. Duncan State #16-5	Monument Butte	SW NW	16	9S	17E	Duchesne	UT	Oil	Green River	State ML-3453-B	43-013-30570	1922' FNL, 865' FWL		Beluga
DMD Federal #17-1	Monument Butte	NE SE	17	9S	17E	Duchesne	UT	Oil (SI)	Green River	U-44430	43-013-30689		Vernal	Beluga
East Red Wash Federal #1-12	Coyote Basin	SW NE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-20207	1980' FNL, 1980' FEL	Vernal	Coyote Basin
East Red Wash Federal #1-13	Coyote Basin	NE NW	13	8S	24E	Uintah	UT	Oil	Green River	U-018073	43-047-20222	660' FNL, 1980' FWL	Vernal	Coyote Basin
East Red Wash Federal #1-5	Coyote Basin	SE NW	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-20174	1989' FNL, 2105' FWL	Vernal	Coyote Basin
East Red Wash Federal #1-6	Coyote Basin	SE NE	6	8S	25E	Uintah	UT	Oil	Green River	U-017439-B	43-047-20208	1980' FSL, 660' FEL	Vernal	Coyote Basin
East Red Wash Federal #2-5	Coyote Basin	NW NW	5	8S	25E	Uintah	UT	OTA	Green River	U-063597-A	43-047-20252	800' FNL, 525' FWL	Vernal	Coyote Basin
East Red Wash Federal #4-6	Coyote Basin	SW SE	6	8S	25E	Uintah	UT	WIW	Green River	U-20309-D	43-047-20261	660' FSL, 1980' FEL	Vernal	Coyote Basin
Federal #1-18	Monument Butte	NW NE	18	9S	17E	Duchesne	UT	OSI	Green River	U-3563	43-013-30332	636' FNL, 2186' FEL	Vernal	Beluga
Federal #1-26	Monument Butte	NE NW	26	8S	17E	Uintah	UT	Oil	Green River	UTU-67845	43-047-31953	461' FNL, 1880' FWL	Vernal	
Federal #13-13	Coyote Basin	NW SW	13	8S	24E	Uintah	UT	Oil	Green River	U-67208	43-047-32196	1976' FSL, 598' FWL	Vernal	Coyote Basin
Federal #14-4	Coyote Basin	SW SW	4	8S	25E	Uintah	UT	Oil	Green River	UTU-41376	43-047-15678	510' FSL, 660' FWL	Vernal	Coyote Basin
Federal #2-1	Monument Butte	NE NE	1	9S	16E	Duchesne	UT	Oil	Green River	U-33992	43-013-30603	784' FNL, 812' FEL	Vernal	Jonah
Federal #22-25	Monument Butte	SE NW	25	8S	17E	Uintah	UT	Oil	Green River	UTU-67845	43-047-32008	1667' FNL, 1773' FWL	Vernal	
Getty #12-1	Monument Butte	NW NE	12	9S	16E	Duchesne	UT	Oil	Green River	U-44426	43-013-30889	501' FNL, 2012' FEL	Vernal	Jonah
Getty #7-A	Monument Butte	NE NE	7	9S	17E	Duchesne	UT	Oil	Green River	U-44426	43-013-30926	761' FNL, 664' FEL	Vernal	Jonah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-013  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____										
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. DESIGN <input type="checkbox"/>	Other _____								
2. NAME OF OPERATOR Alta Energy Corporation (A Texas Domestic) dba/ ALTE Corp.															
3. ADDRESS OF OPERATOR 500 North Loraine, Suite 900, Midland, TX 79701															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 664' FEL, 761' FNL At top prod. interval reported below Same At total depth Same															
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH				13. STATE							
43-013-30926		6/12/84		Duchesne				Utah							
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RNS, RT, GE, ETC.)*		19. ELEV. CASINGHEAD									
5/29/84	6/9/84	Re-Completed 10/3/84		GL 5279		5279									
20. TOTAL DEPTH, MD & TYD	21. PLUG. BACK T.D., MD & TYD	22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVAL DRILLED BY		ROTARY TOOLS		CABLE TOOLS							
6180	6131	n/a		n/a		n/a									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)* 4092'-4672' Green River 5132'-5577' Green River								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Workover - No logs were run.								27. WAS WELL CORED No							
30. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED						
8-5/8"		24		252'		12-1/4		186 sks Class H	--						
5-1/2		15.5		6131		7-7/8		941 sks Class H	--						
29. LINER RECORD									30. TUBING RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)				
n/a									2-3/8"	5578'	none				
31. PERFORATION RECORD (Interval, size and number) Additional perforations: 4092'-4109' 68 Holes, 4 SPF, .48" 4662'-4672' 40 Holes, 4 SPF, .48"									32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
									DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
									4092'-4109'		70,000#, 20/40 sand				
									4662'-4672'		69,000# 20/40 sand				
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
10/3/84		Pumping						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.	GAS-OIL RATIO		
10/10/84		24		2				75		58		trace	773		
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
--		40				75		58		trace		33°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented excess, running pump, heater & tanks off casinghead gas.											TEST WITNESSED BY Earl Staley				
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		C. A. Staley				TITLE				Vice President		DATE		10/11/84	

\*(See Instructions and Spaces for Additional Data on Reverse Side)



**EQUITABLE RESOURCES**  
**ENERGY COMPANY**

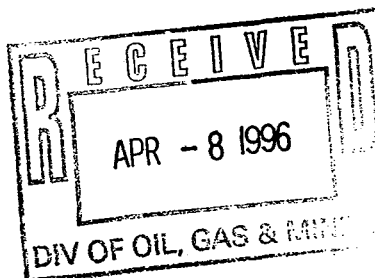
**BALCRON OIL DIVISION**

1601 Lewis Avenue  
Billings, MT 59102

Office: (406) 259-7860  
FAX: (406) 245-1365 ☐  
FAX: (406) 245-1361 ☒

March 22, 1996

Utah Division of Oil, Gas and Mining  
355 West North Temple  
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

*Bobbie Schuman*  
Bobbie Schuman  
Regulatory and  
Environmental Specialist

/hs

Enclosures

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See attached listing

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See attached listing

8. Well Name and Number:

See attached listing

9. API Well Number:

See attached listing

10. Field and Pool, or Wildcat:

See attached listing

1. Type of Well: OIL ☐ GAS ☐ OTHER: See attached listing

2. Name of Operator:

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:

1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well

Footages: See attached listing

County: See attached list

OO, Sec., T., R., M.:

State: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                              | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                         | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                    | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Operator name change</u> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

APR - 8 1996

13.

Name &amp; Signature:

*Bobbie Schuman*  
Bobbie Schuman

Regulatory and

Title: Environmental Specialist Date: March 27, 1996

(This space for State use only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1	LE 7-SJ
2	DT 58-FILE
3	VLD (GIL) <input checked="" type="checkbox"/>
4	RJE <input checked="" type="checkbox"/>
5	LE <input checked="" type="checkbox"/>
6	FILM <input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>1601 LEWIS AVE</u>	(address) <u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
		<u>BILLINGS MT 59102-4126</u>
	phone (406) <u>259-7860</u>	phone (406) <u>259-7860</u>
	account no. <u>N9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>D13-30926</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). Rec'd 4-4-96 & 4-8-96
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- \* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ (4-10-96)
- See 6. Cardex file has been updated for each well listed above. (4-11-96)
- See 7. Well file labels have been updated for each well listed above. (4-11-96)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-10-96)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only)

# 5578314 (\$80,000) Seleo Ins. Co. (Bond Rider In Progress)

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no)   . Today's date                      19  . If yes, division response was made by letter dated                      19  .

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/26/96
- DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.  
Sent to Ed Bonner - Trust Lands

### FILMING

- See 1. All attachments to this form have been microfilmed. Date: May 20 1996.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

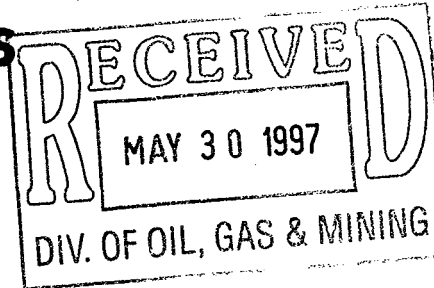
9/6/04/10 BLM/BIA "Formal approval not necessary"



**EQUITABLE RESOURCES**  
**ENERGY COMPANY**

**WESTERN REGION**

1601 Lewis Avenue  
Billings, MT 59102



Office: (406) 259-7860  
FAX: (406) 245-1365 ☐  
FAX: (406) 245-1361 ☐

May 27, 1997

Utah Board Of Oil, Gas, & Mining  
1594 West North Temple  
Suite-1220  
Salt Lake City, Utah 84114

In accordance with your request please find enclosed the 1997 produced water analysis for the Uinta Basin waterflood and water disposal operations which are operated by Equitable Resources Energy Company. These water analysis are for wells that are re-injecting or disposing produced water back into the Green River Formation via the following facilities:

Jonah Secondary Recovery Unit  
Beluga Secondary Recovery Unit  
Coyote Basin Secondary Recovery Unit  
Castle Draw (State Section-2) Pilot Waterflood  
Pariette Bench Water Disposal Well #4

Equitable Resources Energy Company inadvertently failed to submit a copy of these water analysis when they were sent to the EPA and BLM. If there are any questions please contact me at our Billings, Montana office at 406-259-7860.

Respectfully,

John Zellitti  
District Production Engineer



## Water Analysis Report

**Customer :** EREC - Western Oil Company

**Address :** 1601 Lewis Avenue

**City :** Billings

**State :** MT **Postal Code :** 59104-

**Attention :** John Zellitti

**cc1 :** Dan Farnsworth

**cc2 :** Joe Ivey

**cc3 :**

*Sonah Unit*  
**Field :** Monument Butte Field

**Lease :** Monument Butte Lease

**Location :** Getty Well No. 7A

**Sample Point :** wellhead

**Date Sampled :** 23-Jan-97

**Date Received :** 23-Jan-97

**Date Reported :** 08-Feb-97

**Salesman :** Lee Gardiner

**Analyst :** Karen Hawkins Allen

### CATIONS

**Calcium :** 36 mg/l

**Magnesium :** 20 mg/l

**Barium :** 0 mg/l

**Strontium :** 0 mg/l

**Iron :** 1.0 mg/l

**Sodium :** 4186 mg/l

**pH (field) :** 8.46

**Temperature :** 85 degrees F

**Ionic Strength :** 0.19

**Resistivity :** ohm/meters

**Ammonia :** ppm

**Comments :**

### ANIONS

**Chloride :** 6,300 mg/l

**Carbonate :** 96 mg/l

**Bicarbonate :** 476 mg/l

**Sulfate :** 0 mg/l

**Specific Gravity :** 1.01 grams/ml

**Total Dissolved Solids :** 11,115 ppm

**CO2 in Water :** 1 mg/l

**CO2 in Gas :** 0.03 mole %

**H2S in Water :** 0.0 mg/l

**O2 in Water :** 0.000 ppm

### SI calculations based on Tomson-Oddo

**Calcite (CaCO3) SI :** 0.58

**Gypsum (CaSO4) SI :** N/A

**Barite (BaSO4) SI :** N/A

**Celestite (SrSO4) SI :** N/A

**Calcite PTB :** 21.6

**Gypsum PTB :** N/A

**Barite PTB :** N/A

**Celestite PTB :** N/A

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 4 of 14

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S  
EQUITABLE RESOURCES ENERGY  
PO BOX 577  
LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 9 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ CASTLE PK FED 33-15								
4301330632	11492	09S 16E 15	GRRV			6017985	Jonah (GR) Unit	
✓ CASTLE PK FED 42-15								
4301330633	11492	09S 16E 15	GRRV			"		
✓ CASTLE PK FED. 22-15								
4301330634	11492	09S 16E 15	GRRV			"		
✓ MONUMENT BUTTE 1-23								
4301330646	11492	09S 16E 1	GRRV			618399		
✓ MONUMENT BUTTE 1-14								
4301330703	11492	09S 16E 1	GRRV			"		
✓ MONUMENT BUTTE 1-43								
4301330734	11492	09S 16E 1	GRRV			652013		
✓ MONUMENT BUTTE 1-34								
4301330736	11492	09S 16E 1	GRRV			"		
✓ GETTY 12-1								
4301330889	11492	09S 16E 12	GRRV			644426		
✓ GETTY 7A								
4301330926	11492	09S 17E 7	GRRV			"		
✓ GETTY 7C								
4301330961	11492	09S 17E 7	GRRV			"		
✓ MONUMENT FEDERAL 23-5J								
4301331383	11492	09S 17E 5	GRRV			6020252		
✓ MONUMENT FEDERAL 14-5								
4301331385	11492	09S 17E 5	GRRV			"		
✓ MONUMENT FEDERAL 24-12J								
4301331409	11492	09S 16E 12	GRRV			6035521A	✓	
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

## DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footages: See Attached Exhibit

CO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County:

State:

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction  
☐ Repair Casing ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Recomplete  
☐ Convert to Injection ☐ Reperforate  
☐ Fracture Treat or Acidize ☐ Vent or Flare  
☐ Multiple Completion ☐ Water Shut-Off  
☒ Other Change of Operator

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction  
☐ Repair Casing ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Reperforate  
☐ Convert to Injection ☐ Vent or Flare  
☐ Fracture Treat or Acidize ☐ Water Shut-Off  
☒ Other Change of Operator

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

Equitable Resources Energy Company  
 1601 Lewis Avenue  
 Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 16 1997

13.

Name &amp; Signature:

CHRIS A. POTTER, ATTORNEY-IN-FACT

Date:

9/30/97

This space for State use only)



# EQUITABLE RESOURCES ENERGY COMPANY

## WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

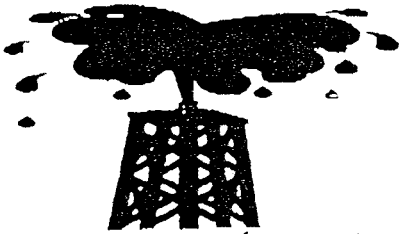
Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad  
Agent for Equitable Resources  
Energy Company

/mc



Crazy Mountain Oil & Gas Services  
P.O. Box 577  
Laurel, MT 59044  
(406) 628-4164  
(406) 628-4165

TO: Lisha  
St of Utah.

FROM. Molly Conrad  
Crazy Mountain Oil & Gas Services  
(406) 628-4164

Pages Attached - Including Cover Sheet 2.

NOTE: Here is the letter you requested.  
Calling you need anything  
further.

## INLAND

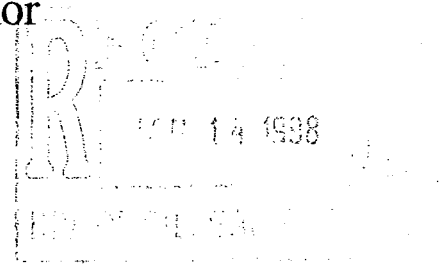
Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
✓ BALCRON FEDERAL #24-3Y	SESW 3 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31397-00	UTU75037	
✓ BALCRON FEDERAL #44-4Y	SESE 4 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31452-00	UTU65967	
✓ BALCRON FEDERAL #14-3Y	SW SW 3 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31535-00	UTU75037	
✓ MONUMENT FEDERAL #11-11Y	NW NW 11 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31593-00	UTU65210	
✓ MONUMENT FEDERAL #31-5-9-17	NW NE 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31680-00	UTU74808	
ALLEN FEDERAL #1	SESE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15779-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #12-5	SWNW 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30611-00	UTU020252	UTU72086A
✓ ALLEN FEDERAL #12-6	SWNW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30582-00	UTU020252A	UTU72086A
ALLEN FEDERAL #13-6	NWSW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30918-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #21-5	NENW 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30612-00	UTU020252	UTU72086A
✓ ALLEN FEDERAL #21-6	LOT3 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30584-00	UTU020252A	UTU72086A
ALLEN FEDERAL #22-6	SESW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30919-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #23-6	NESW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30558-00	UTU020252A	UTU72086A
ALLEN FEDERAL #31-6	LOT2 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31195-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #32-6	SWNE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30559-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #34-6	SWSE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30586-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #41-6	NENE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30581-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #43-6	NESE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30583-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL A #1	NWNW 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15780-00	UTU020252	UTU72086A
✓ C&O GOV'T #1	NWSW 12 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15111-00	UTU035521A	UTU72086A
✓ C&O GOV'T #2	NWSE 12 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15112-00	UTU035521	UTU72086A
C&O GOV'T #4	NESW 12 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30742-00	UTU035521A	UTU72086A
✓ CASTLE PEAK FEDERAL #22-15	SESW 15 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30634-00	UTU017985	UTU72086A
✓ CASTLE PEAK FEDERAL #24-15	SESW 15 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30631-00	UTU017985	UTU72086A
✓ CASTLE PEAK FEDERAL #31-15	NWNE 15 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30613-00	UTU017985	UTU72086A
✓ CASTLE PEAK FEDERAL #33-15	NWSE 15 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30632-00	UTU017985	UTU72086A
✓ CASTLE PEAK FEDERAL #44-10	SESE 10 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30630-00	UTU017985	UTU72086A
✓ CASTLE PEAK FEDERAL #42-15	SENE 15 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30633-00	UTU017985	UTU72086A
✓ FEDERAL #2-1	NENE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30603-00	UTU33992	UTU72086A
✓ GETTY #12-1	NWNE 12 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30889-00	UTU44426	UTU72086A
✓ GETTY #7-A	NENE 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30926-00	UTU44426	UTU72086A
✓ GETTY #7-C	NENW 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30961-00	UTU44426	UTU72086A
✓ GOATES FEDERAL #1	SESW 11 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15789-00	UTU096547	UTU72086A
✓ GOATES FEDERAL #3	NWNW 14 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15791-00	UTU096547	UTU72086A
✓ MONUMENT BUTTE #1-14	SWSW 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30703-00	UTU18399	UTU72086A
✓ MONUMENT BUTTE #1-23	NESW 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30646-00	UTU18399	UTU72086A
✓ MONUMENT BUTTE #1-24	SESW 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30701-00	UTU18399	UTU72086A
✓ MONUMENT BUTTE #1-34	SWSE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30736-00	UTU52013	UTU72086A
✓ MONUMENT BUTTE #1-43	NESE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30734-00	UTU52013	UTU72086A



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
UT-931

January 13, 1998

Inland Production Company  
475 17th Street, Suite 1500  
Denver, Colorado 80202

Re: Jonah (Green River) Unit  
Duchesne County, Utah

Gentlemen:

On January 13, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Jonah (Green River) Unit, Duchesne County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective January 13, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Jonah (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Jonah (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Minerals Adjudication Group U-932  
File - Jonah (Green River) Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-931:TAThompson:tt:1/13/98

WELL STATUS REPORTS  
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM UTU72086A JONAH (GR) SECONDARY RECOVERY UNIT									
UTU72086A	430131511100S1	1	NWSW	12	9S	16E	POW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430131578000S1	1	NWNW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430131577900S1	1	SESE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131578900S1	1	SESW	11	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430131579200S1	1	SESE	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133070200S1	1-13	NWSW	1	9S	16E	WIW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133070300S1	1-14	SWSW	1	9S	16E	POW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133064600S1	1-23	NESW	1	9S	16E	POW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133070100S1	1-24	SESW	1	9S	16E	WIW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133073500S1	1-33	NWSE	1	9S	16E	WIW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133073600S1	1-34	SWSE	1	9S	16E	POW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133073400S1	1-43	NESE	1	9S	16E	POW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133136200S1	11-6	L4	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133149200S1	11-7J	NWNW	7	9S	17E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133088900S1	12-1	NWNE	12	9S	16E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133141700S1	12-11J	SWNW	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133141000S1	12-12J	SWNW	12	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133061100S1	12-5	SWNW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133058200S1	12-6	SWNW	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133149300S1	12-7J	SWNW	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430131579000S1	13-11J	NWSW	11	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133137000S1	13-5	NWSW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133091800S1	13-6	NWSW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133137400S1	14-11	SWSW	11	9S	16E	WIW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133141100S1	14-12J	SWSW	12	9S	16E	WIW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430133138500S1	14-5	SWSW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430131511200S1	2	NWSE	12	9S	16E	POW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430131579300S1	2	NWNE	14	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133060300S1	2-1	L1	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
<del>UTU72086A</del>	<del>430133140600X1</del>	<del>21-12J</del>	<del>NENW</del>	<del>12</del>	<del>9S</del>	<del>16E</del>	<del>ABD</del>	<del>UTU096550</del>	<del>EQUITABLE RESOURCES ENERG</del>
UTU72086A	430133142100S1	21-14J	NENW	14	9S	16E	WIW	UTU096547	EQUITABLE RESOURCES ENERG
<del>UTU72086A</del>	<del>430133142200X1</del>	<del>21-15J</del>	<del>NENW</del>	<del>15</del>	<del>9S</del>	<del>16E</del>	<del>ABD</del>	<del>UTU017985</del>	<del>EQUITABLE RESOURCES ENERG</del>
UTU72086A	430133061200S1	21-5	NENW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133058400S1	21-6	L3	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579600S2	22-12J	SESW	12	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133063400S1	22-15	SESW	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133138400S1	22-5	SESW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133091900S1	22-6	SESW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133136900S1	23-11	NESW	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133137300S1	23-15	NESW	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133138300S1	23-5	NESW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133055800S1	23-6	NESW	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133140900S1	24-12J	SESW	12	9S	16E	POW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430133063100S1	24-15	SESW	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133137500S1	24-5	SESW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133136300S1	24-6	SESW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579100S1	3	NWNW	14	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133061300S1	31-15	NWNE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG



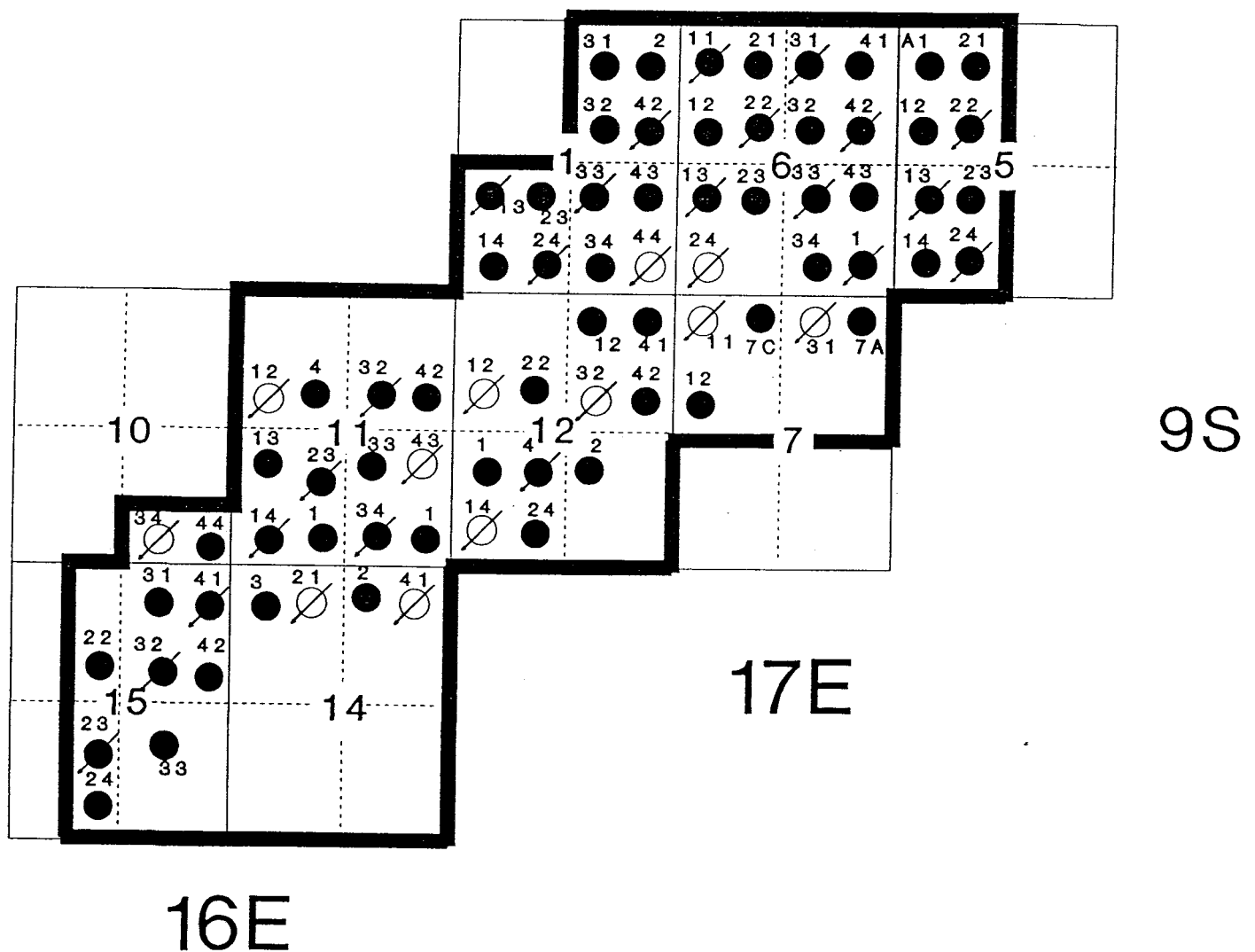
WELL STATUS REPORTS  
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
UTU72086A	430133141300S1	31-1J	L2	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133119500S1	31-6	L2	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133140500S1	31-7J	NWNE	7	9S	17E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133138600S1	32-11	SWNE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133141900S1	32-12J	SWNE	12	9S	16E	WIW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430133136800S1	32-15	SWNE	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133141400S1	32-1J	SWNE	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133055900S1	32-6	SWNE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133145100S1	33-11J	NWSE	11	9S	16E	OSI	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133063200S1	33-15	NWSE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133136100S1	33-6	NWSE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133141600S1	34-10J	SWSE	10	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133100300S1	34-11	SWSE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133058600S1	34-6	SWSE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133074200S1	4	NESW	12	9S	16E	WIW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579500S1	4	SENW	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133148700S1	41-12J	NENE	12	9S	16E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133140800S1	41-14J	NENE	14	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133136700S1	41-15	NENE	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133058100S1	41-6	NENE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133006600S1	42-11J	SENE	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133148600S1	42-12J	SENE	12	9S	16E	POW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430133063300S1	42-15	SENE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133140400S1	42-1J	SENE	1	9S	16E	WIW	UTU40652	EQUITABLE RESOURCES ENERG
UTU72086A	430133136400S1	42-6	SENE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133100200S1	43-11J	NESE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133058300S1	43-6	NESE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133063000S1	44-10	SESE	10	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133141500S1	44-1J	SESE	1	9S	16E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133092600S1	7-A	NENE	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133096100S1	7-C	NENW	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG

# JONAH (GREEN RIVER) UNIT

## DUCHESNE COUNTY, UTAH

EFFECTIVE: JULY 1, 1993



— UNIT OUTLINE (UTU72086A)

4,221.61 ACRES

SECONDARY  
ALLOCATION  
FEDERAL 100.00%

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-IEC	6-IEC
2-CH	7-KAS
3-DTS	8-SI
4-VLD	9-FILE
5-JRB	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 9-30-97TO: (new operator) INLAND PRODUCTION COMPANY(address) PO BOX 1446ROOSEVELT UT 84066Phone: (801) 722-5103Account no. N5160

FROM: (old operator)

(address)

EQUITABLE RESOURCES ENERGYPO BOX 577LAUREL MT 59044C/O CRAZY MTN O&G SVSPhone: (406) 628-4164Account no. N9890

WELL(S) attach additional page if needed:

**\*JONAH (GREEN RIVER) UNIT**

Name: <b>**SEE ATTACHED**</b>	API: <u>43-013-30926</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 12-10-97)
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 10-13-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- lec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (1-14-98) \* WIC/QueHro Pro 1-14-98 & WIC/DBase 1-14-98.
- lec 6. **Cardex** file has been updated for each well listed above.
- lec 7. Well **file labels** have been updated for each well listed above.
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (1-14-98)
- lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

## ENTITY REVIEW

- Y 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.  
*Entity 11492 "Jonah (LP) Unit"*
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Y 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no)   , as of today's date   . If yes, division response was made to this request by letter dated   .

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A Y 1. Copies of documents have been sent on    to    at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- NA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated    19   , of their responsibility to notify all interest owners of this change.

## FILMING

- Y 1. All attachments to this form have been microfilmed. Today's date: 2-3-98.

## FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

980114 BLM/SL Aprv. eff. 1-13-98.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

**U-44426**

6. If Indian, Allottee or Tribe Name

**NA**

7. If Unit or CA, Agreement Designation

**JONAH**

8. Well Name and No.

**GETTY 7A**

9. API Well No.

**43-013-30926**

10. Field and Pool, or Exploratory Area

**MONUMENT BUTTE**

11. County or Parish, State

**DUCHESNE COUNTY, UTAH**

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**INLAND PRODUCTION COMPANY**

3. Address and Telephone No.

**475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**0761 FNL 0664 FEL NE/NE Section 7, T09S R17E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

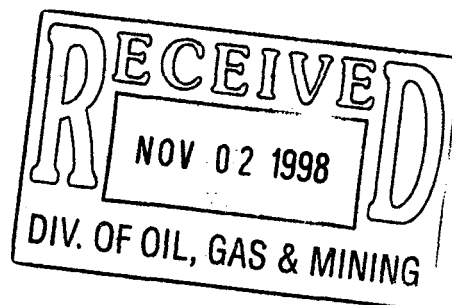
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Site Security

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

*Debbie E. Knight*

Title

Manager, Regulatory Compliance

Date

10/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**CC: UTAH DOGM**

# Inland Production Company Site Facility Diagram

Getty 7A

NE/NE Sec. 7, T9S, 17E

Duchesne County

May 12, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

## Production Phase:

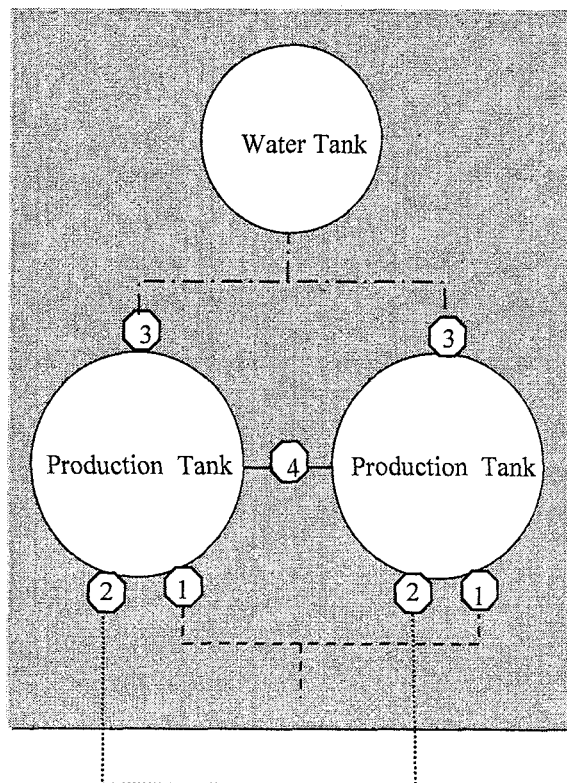
- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

## Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

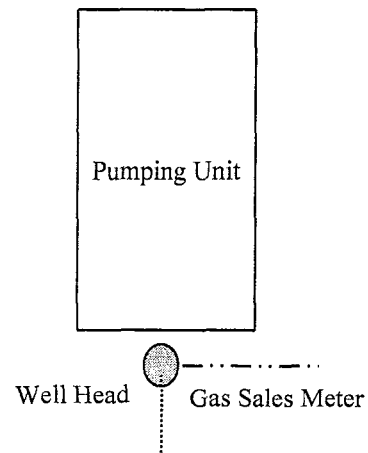
## Draining Phase:

- 1) Valve 3 open



## Legend

Emulsion Line	.....
Load Line	-----
Water Line	-----
Gas Sales	.....





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



IN REPLY REFER TO:  
3106  
(UT-924)

September 16, 2004

### Memorandum

To: Vernal Field Office  
From: Acting Chief, Branch of Fluid Minerals  
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard  
Acting Chief, Branch of  
Fluid Minerals

### Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare



## Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company  
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State



ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
INLAND PRODUCTION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas  
SEP 02 2004  
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs  
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change****Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004

**FROM:** (Old Operator):

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

**TO:** ( New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.

Unit:

JONAH (GREEN RIVER)

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MONUMENT BUTTE 1-23	01	090S	160E	4301330646	11492	Federal	OW	S
MON BUTTE 1-24	01	090S	160E	4301330701	11492	Federal	WI	A
MON BUTTE 1-13	01	090S	160E	4301330702	11492	Federal	WI	A
MONUMENT BUTTE 1-14	01	090S	160E	4301330703	11492	Federal	OW	S
MONUMENT BUTTE 1-43	01	090S	160E	4301330734	11492	Federal	OW	P
MON BUTTE 1-33	01	090S	160E	4301330735	11492	Federal	WI	A
MONUMENT BUTTE 1-34	01	090S	160E	4301330736	11492	Federal	OW	P
CASTLE PK FED 44-10	10	090S	160E	4301330630	11492	Federal	OW	P
GOVT C&O 4	12	090S	160E	4301330742	11492	Federal	WI	A
GETTY 12-1	12	090S	160E	4301330889	11492	Federal	OW	S
CASTLE PK FED 31-15	15	090S	160E	4301330613	11492	Federal	OW	P
CASTLE PK FED 24-15	15	090S	160E	4301330631	11492	Federal	OW	P
CASTLE PK FED 33-15	15	090S	160E	4301330632	11492	Federal	OW	S
CASTLE PK FED 42-15	15	090S	160E	4301330633	11492	Federal	OW	P
CASTLE PK FED 22-15	15	090S	160E	4301330634	11492	Federal	OW	P
ALLEN FED 12-5	05	090S	170E	4301330611	11492	Federal	OW	P
ALLEN FED 21-5	05	090S	170E	4301330612	11492	Federal	OW	P
ALLEN FED 13-6	06	090S	170E	4301330918	11492	Federal	WI	A
ALLEN FED 22-6	06	090S	170E	4301330919	11492	Federal	WI	A
GETTY 7A	07	090S	170E	4301330926	11492	Federal	OW	P

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE  
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

#### DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005  
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005  
3. Bond information entered in RBDMS on: 2/28/2005  
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005  
5. Injection Projects to new operator in RBDMS on: 2/28/2005  
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

#### FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

#### INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

#### FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a\*  
The Division sent response by letter on: n/a

#### LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

#### COMMENTS:

\*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-44426

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
JONAH UNIT

1. TYPE OF WELL:  
OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:  
GETTY 7A

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4301330926

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 761 FNL 664 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 7, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Recompletion
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion:  11/29/2007			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subject well had recompletion procedures initiated in the Green River formation. See attached daily and final summary sheet.

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE

DATE 12/11/2007

(This space for State use only)

RECEIVED

DEC 13 2007

DIV. OF OIL, GAS & MINING

**Daily Activity Report**

Format For Sundry

**GETTY 7A-7-9-17****9/1/2007 To 1/30/2008****RECEIVED****DEC 13 2007**

DIV. OF OIL, GAS &amp; MINING

**11/15/2007 Day: 1****Recompletion**

NC #1 on 11/14/2007 - 9:30AM MIRU NC#1, R/D Unit, R/U ZHO, pmp 70 Bbls Wtr D/Csg @ 250°, 2500 Psi To Move Fluid, Drop To 1000 Psi Afr 60 Bbls, Unseat pmp, Flsh Tbg W/-25 Bbls Wtr @ 250°, 2000 Psi To Move Fluid, Drop To 1000 Psi Afr 15 Bbls. Seat pmp, Tbg Standing Full, P/Test Tbg To 3,000 Psi, Good Test. Unseat pmp, POOH W/-1 1/4X25' Polish Rod, 3/4x6'-2 3/4x4'-3/4x2' Ponys, 91-3/4X25' Guided Rods In Derrick, L/D 78 3/4x25' Slick Rods On Float, Flsh Tbg W/-15 Bbls Wtr On Trip Out W/-Rods Due To Oil, SWI, 6:00PM C/SDFN.

**11/16/2007 Day: 2****Recompletion**

NC #1 on 11/15/2007 - 6:30AM OWU, D&M H/Oiler Flsh Tbg W/-20 Bbls Wtr, POOH & L/D 44 3/4x25' Slick Rods On Float, 10-3/4x25' Guided Rods In Derrick, L/D pmp. N/D W/HD, N/U BOP, Rel T/A, R/U S/Line RIH Tag Fill @ 5970'. R/U R/pmp Curc Well Clean Due To Oil W/-120° Wtr. POOH & L/D 2 3/8 Production String Shown Below. H/Oiler pmp 25 Bbls Wtr D/Csg Due To Oil On Trip Out. R/U Wire Line To Run Guage Ring To 5700', Perf Zone C @ 4776'-4783' W/4 SPF, R/D Wire Line Afr Perf, SWI, 7:00PM C/SDFN.

**11/17/2007 Day: 3****Recompletion**

NC #1 on 11/16/2007 - 6:30 AM OWU, P/U & RIH W/-5 1/2 T-S B/Plg, Ret HD, 2 3/8x6' N-80 Tbg Sub, 5 1/2 HD Pkr, 183 Jts Tbg, Set Plg @ 5648', POOH & Set Pkr @ 5618', R/U R/pmp, P/Test Pkr & Plg To 2,000 Psi, Good Test. Rel Pkr, POOH W/-Tbg To 5510' EOT, SWI, 3:30PM C/SDFN.

**11/20/2007 Day: 4****Recompletion**

NC #1 on 11/19/2007 - Set pkr @ 5500'. RU BJ & frac stage #1, CP3 sds down tbg w/ 40,886#'s of 20/40 sand in 993 bbls of Lightning 17 frac fluid. Fill casing w/ 3 bbls fluid & hold full during frac. Perfs broke down @ 3213 psi. Pump 30 gals of Techna Hib. Treated @ ave pressure of 4846 w/ ave rate of 16.5 bpm w/ 6.5 ppg of sand. ISIP was 1879. Flow well back. Well flowed for 1.5 hours & died w/ 85 bbls rec'd. Pressure casing to 400 psi & opened pkr. Circulate tbg clean. Release pkr & TIH w/ tbg to tag 20' of sand. C/O to RBP @ 5648' & release. TOOH w/ tbg & set RBP @ 5500'. Set pkr @ 5311'. RU BJ & frac stage #2, CP1 sds down tbg w/ 60,092#'s of 20/40 sand in 522 bbls of Lightning 17 frac fluid. Fill casing w/ 1 bbls fluid & hold full during frac. Perfs broke down @ 1870 psi. Pump 30 gals of Techna Hib. Treated @ ave pressure of 4639 w/ ave rate of 16.7 bpm w/ 6.5 ppg of sand. ISIP was 2174. Flow well back. Well flowed for 2 hours & died w/ 105 bbls rec'd. Pressure casing to 400 psi & opened pkr. Circulate tbg clean. Release pkr & TIH w/ tbg to tag 15' of sand. C/O to RBP @ 5500' & release. TOOH w/ tbg & set RBP @ 4850'. Set pkr @ 4696'. RU BJ & frac stage #3, C sds down tbg w/ 26,191#'s of 20/40 sand in 289 bbls of Lightning 17 frac fluid. Fill casing w/ 1 bbls fluid & hold full during frac. Perfs broke down @ 2736 psi. Pump 30 gals of Techna Hib. Treated @ ave pressure of 4295 w/ ave rate of 16.6 bpm w/ 6.5 ppg of sand. ISIP was 1895. Flow well back. Well flowed for 1 hours & died w/ 70 bbls rec'd. Pressure casing to 400 psi & opened pkr. Circulate tbg clean. Close pkr. SIFN.

**11/21/2007 Day: 5****Recompletion**

NC #1 on 11/20/2007 - Release pkr & TIH w/ tbg to tag 20' of sand. C/O to RBP @ 4850' & release. TIH w/ tbg & set RBP @ 5185'. Set pkr @ 4629'. RU D&M hot oiler trk & break A3 sds down tbg w/ 5 bbls wtr @ 1775 psi. Open pkr & spot 650 gals of Techna Hib 4% w/ 9 bbls of spacer. Close pkr & treat perfs w/ 9 bbls Techna Hib & 350 gals of 15% HCL acid. Treated @ ave rate of 1 bpm w/ Techna Hib @ 2000psi. Acid on perfs @ 2000 psi. Over flush @ 1800 psi (all @ 1 bpm). ISIP was 1775. 5 minute later 1625 psi. 2 hours later 1450 psi. RU swab & made 3 runs & rec'd 27 bbls fluid (3rd run was dry run). FFL was 4800'. Open pkr. Circ. tbg clean. Released pkr & TIH w/ tbg & released RBP. TOOH w/ tbg & set RBP @ 4759'. Set pkr @ 4629'. SIFN.

**11/22/2007 Day: 6****Recompletion**

NC #1 on 11/21/2007 - Open well w/ 150 psi on tbg. RU Hot Oiler. Pump 650 gals 4% Tehna Hib. Pump 6bbls spacer. Close pkr. Pump 6 more bbls spacer @ 2150 psi @ 3/4 bpm. Pump 250 gals of 15% HCL acid 2000 psi @ 3/4 bpm. Spot acid to perfs @ 2000 psi @ 3/4 bpm. Acid on perfs @ 2000 psi. Pressure dropped to 1800 while pumping acid into perfs. Over displace by 5 bbls @ 1800 psi. ISIP was 1800. 5 minuts later 1300 psi. 2 hours later 750 psi. Flow back 1.5 bbls. RU swab & made 4 runs to rec'd 33 bbls fluid (show of acid on last run) no fluid entry. FFL was 4400'. Open pkr. Circulate well clean. TIH w/ tbg & released RBP (6' of sand). TOOH w/ tbg laying down N-80 on trailer. Well flowing 1/4 bpm w/ gas. 69 jts left. SIFN.

**11/27/2007 Day: 7****Recompletion**

NC #1 on 11/26/2007 - 6:30AM OWU Flowing, R/U R/pmp, Curc Well Clean, POOH & L/D Remainder Of N-80 Tbg, Pkr & Plg. P/U & RIH W/-N/C, 1 Jt Tbg, S/N, 2 Jts Tbg, 5 1/2 T/A, 177 Jts Tbg, EOT @ 5653', R/U Swab, RIH, IFL @ Surf, Made 10 Swab Runs Recvred 120 Bbls Wtr, Lite Trce Sand, Lite Trce Oil, FFL @ 2500', SWI, 5:30PM C/SDFN.

**11/28/2007 Day: 8****Recompletion**

NC #1 on 11/27/2007 - 6:30AM OWU RIH W/-Swab, IFL @ 700', Made 3 Swab Runs, Recvred 35 Bbls Wtr, Lite Trce Sand, Lite Trce Oil, FFL @ 1500', RIH W/-Tbg To Fill @ 5941', R/U R/pmp & C/Out To PBTD @ 6131', Curc Well Clean 30 Min, POOH & L/D 16 Jts Tbg, N/D BOP, Set T/A In 15,000 Tension, N/U W/-HD. R/U R/pmp Flsh Tbg W/-60 Bbls Wtr. P/U Stroke & RIH W/-CDI 2 1/2x1 1/2x12x15' RHAC & Rod Production Detail Shown Below. Seat pmp, Hole Standing Full, Stroke pmp & Tbg To 800 Psi W/-Rig, Good Test. R/U Unit. Rack Out Eq, R/D Rig, Move Out. Leave Unit Down Due To Sfc Eq Repairs. ( Final Report ).

**11/30/2007 Day: 9****Recompletion**

NC #1 on 11/29/2007 - Tie in gas to location, finish battery. PWOP 2:00 pm w/ 74" SL & 4 1/2 SPM. Final report.

**Pertinent Files: Go to File List**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-44426
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630, Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> GETTY 7A
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0761 FNL 0664 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 07 Township: 09.0S Range: 17.0E Meridian: S		<b>9. API NUMBER:</b> 43013309260000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/1/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  The subject well has been converted from a producing oil well to an injection well on 03/28/2013. Initial MIT on the above listed well. On 04/01/2013 the casing was pressured up to 1400 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09937		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> April 10, 2013		
<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/2/2013	



# Mechanical Integrity Test

## Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency  
Underground Injection Control Program  
999 18<sup>th</sup> Street, Suite 500 Denver, CO 80202-2466

EPA Witness: \_\_\_\_\_ Date: 3/17/2013  
Test conducted by: Rocky CURRY  
Others present: \_\_\_\_\_

Well Name: <u>7A-7-9-17</u>	Gentry	Type: ER SWD	Status: AC TA UC
Field: <u>MONUMENT BUTTE</u>			
Location: <u>7A</u>	Sec: <u>7</u>	T <u>9</u> N/S R <u>17</u> E/W	County: <u>DUCHESNE</u> State: <u>UT</u>
Operator: <u>NEWFIELD</u>			
Last MIT: <u>/ /</u>			Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? ☐ Yes ☒ No  
Initial test for permit? ☒ Yes ☐ No  
Test after well rework? ☒ Yes ☐ No  
Well injecting during test? ☐ Yes ☒ No If Yes, rate: \_\_\_\_\_ bpd

Pre-test casing/tubing annulus pressure: \_\_\_\_\_ 0 \_\_\_\_\_ psig

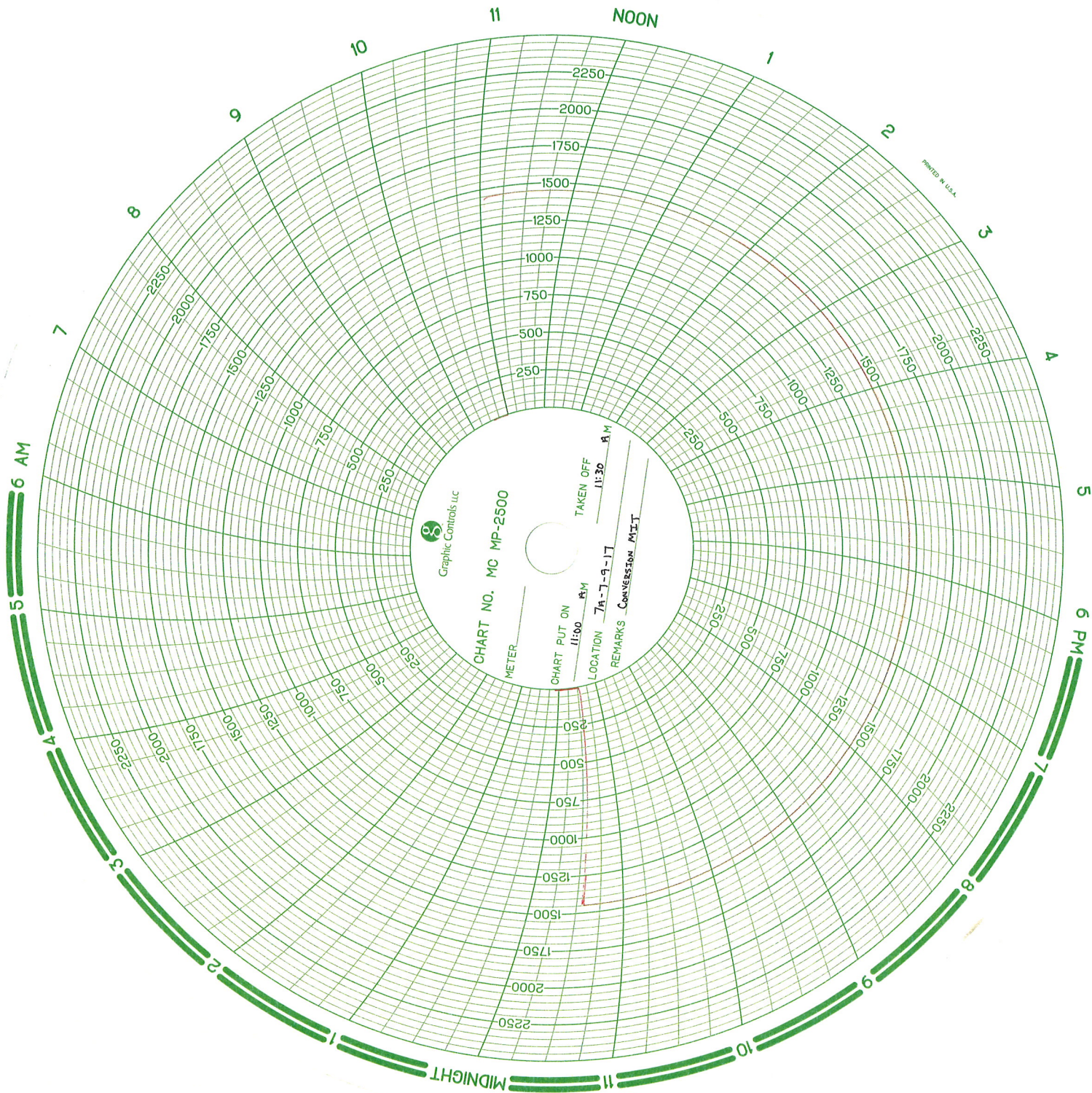
MIT DATA TABLE	Test #1	Test #2	Test #3
<b>TUBING PRESSURE</b>			
Initial Pressure	0 psig	psig	psig
End of test pressure	0 psig	psig	psig
<b>CASING / TUBING ANNULUS PRESSURE</b>			
0 minutes	1400 psig	psig	psig
5 minutes	1400 psig	psig	psig
10 minutes	1400 psig	psig	psig
15 minutes	1400 psig	psig	psig
20 minutes	1400 psig	psig	psig
25 minutes	1400 psig	psig	psig
30 minutes	1400 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
<b>RESULT</b>	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

## MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: \_\_\_\_\_





**Daily Activity Report****Format For Sundry****GETTY 7A-7-9-17****1/1/2013 To 5/30/2013****3/27/2013 Day: 1****Conversion**

WWS #7 on 3/27/2013 - MIRU pump 60 BW down csg 1 hr to bleed off tbg RD PU unseat pump - MIRU pump 60 BW down csg 1 hr to bleed off tbg RD PU unseat pump flush rods w/ 60 bW seat pump psi test tbg to 3000 psi w/ 15 bw good test unseat pump LD polish rod 8X3/4 pony sw ready to ld rod string in AM. - MIRU pump 60 BW down csg 1 hr to bleed off tbg RD PU unseat pump flush rods w/ 60 bW seat pump psi test tbg to 3000 psi w/ 15 bw good test unseat pump LD polish rod 8X3/4 pony sw ready to ld rod string in AM. - MIRU pump 60 BW down csg 1 hr to bleed off tbg RD PU unseat pump flush rods w/ 60 bW seat pump psi test tbg to 3000 psi w/ 15 bw good test unseat pump LD polish rod 8X3/4 pony sw ready to ld rod string in AM. - MIRU pump 60 BW down csg 1 hr to bleed off tbg RD PU unseat pump flush rods w/ 60 bW seat pump psi test tbg to 3000 psi w/ 15 bw good test unseat pump LD polish rod 8X3/4 pony sw ready to ld rod string in AM. **Finalized**

**Daily Cost:** \$0**Cumulative Cost:** \$13,546

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**3/28/2013 Day: 2****Conversion**

WWS #7 on 3/28/2013 - LD 218 - 4 per 3/4, 6-1-1/2 wt bars and pump flush 1 time w/ 30 BW x/o tbg eq NDWH releases - LD 218 - 4 per 3/4, 6-1-1/2 wt bars and pump flush 1 time w/ 30 BW x/o tbg eq NDWH releases TAC nv BEP RU TBGTongs flushTBG w/ 30 BEV tooh tolling tbg breaking and redoping every connection w/ 128 jts 2-7/8 j-55 tbg ld 49 jts j-55 tubing 5-1/2 tag 2 jts sn flushed 2 more times w 60 bw sw - LD 218 - 4 per 3/4, 6-1-1/2 wt bars and pump flush 1 time w/ 30 BW x/o tbg eq NDWH releases TAC nv BEP RU TBGTongs flushTBG w/ 30 BEV tooh tolling tbg breaking and redoping every connection w/ 128 jts 2-7/8 j-55 tbg ld 49 jts j-55 tubing 5-1/2 tag 2 jts sn flushed 2 more times w 60 bw sw - LD 218 - 4 per 3/4, 6-1-1/2 wt bars and pump flush 1 time w/ 30 BW x/o tbg eq NDWH releases TAC nv BEP RU TBGTongs flushTBG w/ 30 BEV tooh tolling tbg breaking and redoping every connection w/ 128 jts 2-7/8 j-55 tbg ld 49 jts j-55 tubing 5-1/2 tag 2 jts sn flushed 2 more times w 60 bw sw - LD 218 - 4 per 3/4, 6-1-1/2 wt bars and pump flush 1 time w/ 30 BW x/o tbg eq NDWH releases TAC nv BEP RU TBGTongs flushTBG w/ 30 BEV tooh tolling tbg breaking and redoping every connection w/ 128 jts 2-7/8 j-55 tbg ld 49 jts j-55 tubing 5-1/2 tag 2 jts sn flushed 2 more times w 60 bw sw **Finalized**

**Daily Cost:** \$0**Cumulative Cost:** \$20,537

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**4/1/2013 Day: 3****Conversion**

WWS #7 on 4/1/2013 - Test tubing, set packer, rig down move off - Crew travel & safety mtg. MU & tih w 2-3/8 re-entry guide, 2-3/8 xnnipple, 2-3/8 tbg sub, 2-3/8 x 2-7/8 x-over, 5-1/2 as-1x pkr, on-off tool, 2-7/8 sn, 128 jts 2-7/8 j55 tbg pump 15bw drop sv psi test tbg to 3000 psi w 25 bw @ 9:30. hold for 45 minutes, good test. Ret sv, nd bop, set pkr @ 4033 for 15,000# tension. SN @ 4027, x/n @ 4041, eot @ 4043' nu injection tree, psi test csg to 1500

[illegible]


@ 9:30. hold for 45 minutes, good test. Ret sv, nd bop, set pkr @ 4033 for 15,000# tension. SN @ 4027, x/n @ 4041, eot @ 4043' nu injection tree, psi test csg to 1500 psi w 45 bw @ 12. 2 hrs to get good test. Rd rig , ready to road. Sdfn, crew travel. - Initial MIT on the above listed well. On 04/01/2013 the casing was pressured up to 1400 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09937 - Initial MIT on the above listed well. On 04/01/2013 the casing was pressured up to 1400 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09937 - Crew travel & saftey mtg. MU & tih w 2-3/8 re-entry guide, 2-3/8 xnnipple, 2-3/8 tbg sub, 2-3/8 x 2-7/8 x-over, 5-1/2 as-1x pkr, on-off tool, 2-7/8 sn, 128 jts 2-7/8 j55 tbg pump 15bw drop sv psi test tbg to 3000 psi w 25 bw @ 9:30. hold for 45 minutes, good test. Ret sv, nd bop, set pkr @ 4033 for 15,000# tension. SN @ 4027, x/n @ 4041, eot @ 4043' nu injection tree, psi test csg to 1500 psi w 45 bw @ 12. 2 hrs to get good test. Rd rig , ready to road. Sdfn, crew travel. - Crew travel & saftey mtg. MU & tih w 2-3/8 re-entry guide, 2-3/8 xnnipple, 2-3/8 tbg sub, 2-3/8 x 2-7/8 x-over, 5-1/2 as-1x pkr, on-off tool, 2-7/8 sn, 128 jts 2-7/8 j55 tbg pump 15bw drop sv psi test tbg to 3000 psi w 25 bw @ 9:30. hold for 45 minutes, good test. Ret sv, nd bop, set pkr @ 4033 for 15,000# tension. SN @ 4027, x/n @ 4041, eot @ 4043' nu injection tree, psi test csg to 1500 psi w 45 bw @ 12. 2 hrs to get good test. Rd rig , ready to road. Sdfn, crew travel. - Initial MIT on the above listed well. On 04/01/2013 the casing was pressured up to 1400 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09937 - Initial MIT on the above listed well. On 04/01/2013 the casing was pressured up to 1400 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09937 **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$25,957

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**Pertinent Files:** [Go to File List](#)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-44426
<b>1. TYPE OF WELL</b> Water Injection Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630, Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> GETTY 7A
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0761 FNL 0664 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 07 Township: 09.0S Range: 17.0E Meridian: S		<b>9. API NUMBER:</b> 43013309260000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/11/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <span style="border: 1px solid black; display: inline-block; width: 100px; height: 15px;"></span>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  The above reference well was put on injection at 12:00 PM on 04/11/2013. EPA # UT22197-09937		
<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> May 01, 2013 <b>By:</b> 		
<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/19/2013	



Spud Date: 5/29/84  
 Put on Production: 7/3/84  
 GL: 5279' KB: 5292'

# Getty 7A-7-9-17

Initial Production: 23 BOPD,  
 23 MCFD, 20 BOPD

## SURFACE CASING

CSG SIZE: 8-5/8"  
 GRADE: J-55  
 WEIGHT: 24#  
 DEPTH LANDED: 252'  
 HOLE SIZE: 12-1/4"  
 CEMENT DATA: 186 sxs Class "H" cmt; est 8 bbl cmt to surface

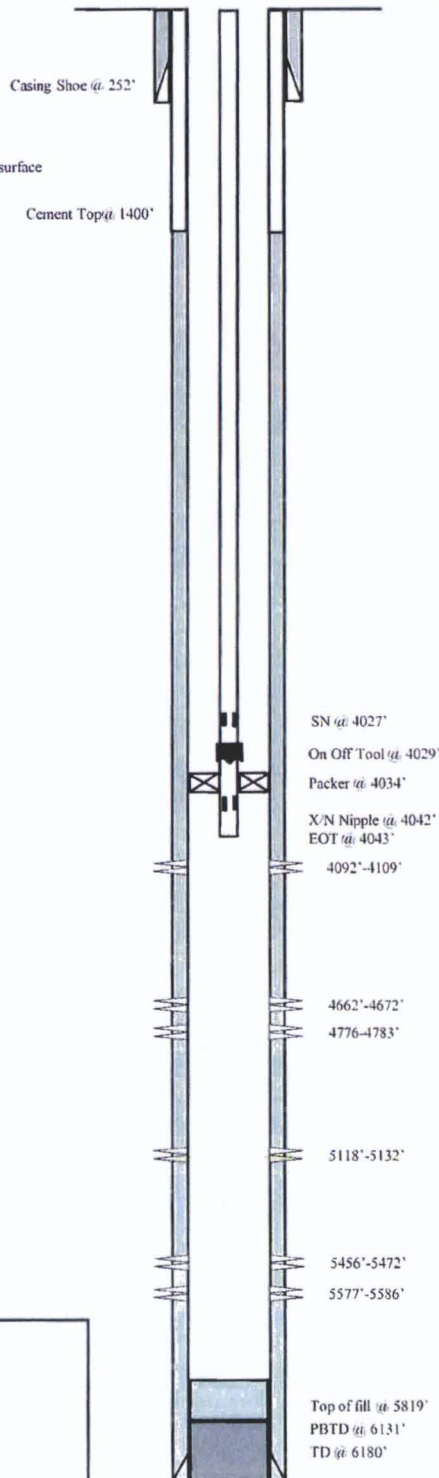
## PRODUCTION CASING

CSG SIZE: 5-1/2"  
 GRADE: J-55  
 WEIGHT: 15.5#  
 LENGTH: 155 jts (6178")  
 DEPTH LANDED: 6131"  
 HOLE SIZE: 7-7/8"  
 CEMENT DATA: 333 sxs Hi-Lite & 608 sxs Class "G"  
 CEMENT TOP AT: 1400'

## TUBING

SIZE/GRADE/WT.: 2-7/8" J-55 / 6.5#  
 NO. OF JOINTS: 128 jts (4014.5")  
 SEATING NIPPLE: 2-7/8" (1.10")  
 SN LANDED AT: 4027.5' KB  
 ON/OFF TOOL AT: 4028.6'  
 ARROW #1 PACKER CE AT: 4034.4'  
 XO 2-3/8 x 2-7/8 J-55 AT: 4037.3'  
 TBG PUP 2-3/8 J-55 AT: 4037.8'  
 X/N NIPPLE AT: 4041.9'  
 TOTAL STRING LENGTH: EOT @ 4043.51'

## Injection Wellbore Diagram



## FRAC JOB

6-27-84 5118'-5577' Frac as follows:  
 100,000# 20/40 sand in 940 bbl. 40  
 Apollo. Avg press. 1800 psi at 37  
 BPM. ISIP-1400 psi. Calc. flush: 5118  
 gal. Actual flush: 5124 gal.

9-23-84 4662'-4672' Frac D2 as follows:  
 69,000# 20/40 sand. Avg press. 2400  
 psi at 40 BPM. ISIP-2050 psi.

9-30-84 4092'-4109' Frac as follows:  
 70,000# 20/40 sand. Avg press. 2000  
 psi at 40 BPM. ISIP-1960 psi.

11/14/07  
 11/19/07 5577'-5586' Recompletion  
 Frac CP3 sands as follows:  
 40886# 20/40 sand in 993 bbls Lightning 17  
 frac fluid. Treated @ avg press of 4846 psi  
 w/avg rate of 16.5 BPM. ISIP 1879 psi. Calc  
 flush: 1406 gal. Actual flush: 1302 gal.


11/19/07 5456'-5472' Frac CPI sands as follows:  
 60092# 20/40 sand in 522 bbls Lightning 17  
 frac fluid. Treated @ avg press of 4639 psi  
 w/avg rate of 16.7 BPM. ISIP 2174 psi. Calc  
 flush: 1408 gal. Actual flush: 1302 gal.

11/19/07 4776'-4783' Frac C sands as follows:  
 26191# 20/40 sand in 289 bbls Lightning 17  
 frac fluid. Treated @ avg press of 4295 psi  
 w/avg rate of 16.6 BPM. ISIP 1895 psi. Calc  
 flush: 1976 gal. Actual flush: 1092 gal.

7/17/08 Pump change. Updated rod and tubing detail  
 9/1/09 Parted rods. Updated rod & tubing details.  
 12/20/2011 Tubing Leak. Update rod and tubing details.  
 03/28/13 Convert to Injection Well  
 04/01/13 Conversion MIT Finalized -- update tbg  
 detail

## PERFORATION RECORD

Date	Depth Range	SPF	Holes
9-23-84	4662'-4672'	4 SPF	40 holes
9-29-84	4092'-4109'	4 SPF	68 holes
6-24-84	5577'-5586'	4 SPF	28 holes
6-24-84	5456'-5472'	4 SPF	24 holes
6-24-84	5118'-5132'	4 SPF	56 holes
11-15-07	4776'-4783'	4 SPF	28 holes



**Getty 7A-7-9-17**  
 664 FEL & 761 FNL  
 NE/NE Section 7-T9S-R17E  
 Duchesne Co, Utah  
 API #43-013-30926; Lease #U-44426

**BALCRON OIL****WELL REPORT**

WELL NAME: Getty #7-A  
FIELD: Monument Butte  
FEDERAL LEASE NO.: U-44426  
LOCATION: NE NE Sec.7,T9S,R17E  
COUNTY/STATE: Duchesne County,Utah  
WORKING INTEREST: 0.79942652  
PRODUCING FORMATION: Green River  
COMPLETION DATE: 7-3-84 (10-3-84 Recompletion)  
INITIAL PRODUCTION: 23 STBOPD, 23 MCFPD, 20 STBWD  
RECOMPLETION PROD.: 75 STBOPD, 58 MCFPD, TRACE WTR.  
OIL/GAS PURCHASER: Amoco/Universal Resources  
PRESENT PROD STATUS: 3 STBOPD, 0 MCFPD, 0 STBWD  
ELEVATIONS - GROUND: 5279'  
TOTAL DEPTH: 6180' KB

DATE: 2-18-94 lac  
API NO.: 43-013-30926

NET REVENUE INT.: 0.72981781 Oil  
0.65881769 Gas  
SPUD DATE: 5-29-84  
OIL GRAVITY: 33 API  
BHT: 138 Deg.F

KB: 5292' (13' KB)  
PLUG BACK TD: 6131' KB

**SURFACE CASING**

-----  
STRING: 1  
CSG SIZE: 8 5/8"  
GRADE: J-55  
WEIGHT: 24 lbs.  
LENGTH: 239'  
DEPTH LANDED: 252' KB  
HOLE SIZE: 12 1/4"  
CEMENT DATA: 186 sxs Class "H"

**PRODUCTION CASING**

-----  
STRING: 1  
CSG SIZE: 5 1/2"  
GRADE: K-55  
WEIGHT: 15.5 lbs.  
LENGTH: 155 jts @ 6162'  
DEPTH LANDED: 6175' KB  
HOLE SIZE: 7 7/8"  
CEMENT DATA: 333 sxs Hi-lite &  
608 sxs Class "G"  
CEMENT TOP AT: 3463' KB from CBL

**TUBING RECORD**

-----  
SIZE/GRADE/WT.: 2 3/8", J-55, 4.7#  
NO. OF JOINTS: 179 jts @ 5546'  
TUBING ANCHOR: None  
NO. OF JOINTS: NA  
SEATING NIPPLE: 2 3/8" x 1.10'  
PERF. SUB: None  
MUD ANCHOR: 2 3/8" x 31' (notched collar)  
TOTAL TUBING LENGTH: 5578'  
STRING LANDED AT: 5591' KB

**PERFORATION RECORD**

-----  
4092'-4109' (17') 4 SPF RECOMPLETION  
4662'-4672' (10') 4 SPF RECOMPLETION  
5118'-5132' (14') 4 SPF  
5456'-5472' (16') 4 SPF  
5577'-5586' (9') 4 SPF

**ACID JOB**

-----  
5118'-5586' Acid w/152 gals 5% KCl

**SUCKER ROD RECORD**

-----  
20 - 3/4" x 25' Rods w/guides  
201 - 3/4" x 25" Slick Rods

PUMP SIZE: 2" x 1 1/4" x 12' x 16' RHAC  
STROKE LENGTH:  
PUMP SPEED, SPM:  
PUMPING UNIT SIZE:

LOGS: Dual Laterlog, Gamma Ray Log,  
Compensated Density Log, Compensated  
Neutron Log

**FRAC JOB**

-----  
4092'-4109', Frac w/Halliburton on 9-27-93.  
24,000 gals gelled water w/76,600 lbs 20-40  
sand. Avg. 40 BPM @ 2000 psig. ISIP @ 1960  
psig, 5 min @ 1580 psig, 10 min @ 1530 psig,  
15 min @ 1490 psig.  
4662'-4672', Frac w/Halliburton on 9-22-84.  
23,900 gals 2% KCl w/69,000 lbs 20-40 sand.  
Avg 40 BPM @ 2400 psig. ISIP @ 2050 psig,  
5 min @ 1640, 10 min @ 1540, 15 min @ 1490 psig.  
5118'-5586' Frac w/Western on 6-26-84.  
39,500 gals Apollo 40 w/100,000 lbs 20-40  
sand. Avg 37 BPM @ 1800 psig. ISIP @  
1400 psig, 5 min @ 1400 psig, 15 min  
@ 1400 psig, 30 min @ 1375 psig.



GETTY #7-A  
NENE SEC.7,T9S,R17E  
Lease No. U-44426  
MONUMENT BUTTE FIELD/JONAH UNIT  
DUCHESNE COUNTY, UTAH

BALCRON OIL  
2-18-94 lac

Wellbore Diagram

SURFACE CASING

8 5/8", J-55, 24#  
Length @ 239'  
Landed @ 252' KB  
Cemented w/186 sxs Class "H"  
Hole Size @ 12 1/4"

PRODUCTION CASING

5 1/2", K-55, 15.5#  
155 jts @ 6162'  
Landed @ 6175' KB  
Cemented w/333 sxs Hi-lite &  
608 sxs Class "G"  
Hole Size @ 7 7/8"  
Cement Top @ 3463' KB from CBL

TUBING

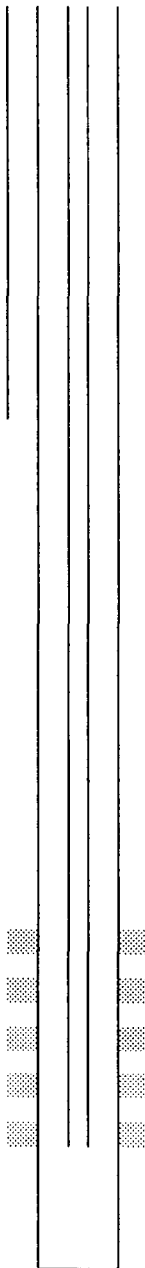
2 3/7", J-55, 4.7#  
179 jts @ 5549'  
SN @ 2 3/8" x 1.10'  
Mud Anchor @ 2 3/8" x 31' (N.C.)  
Total Tbg Length @ 5578'  
String Landed @ 5591' KB

SUCKER RODS

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STROKE LENGTH:  
PUMP SPEED, SPM:  
PUMPING UNIT SIZE:

LOGS: Dual Laterlog, Gamma Ray Log,  
Compensated Density Log, Compensated  
Neutron Log



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@ 1400 psig, 30 min @ 1375 psig.

PERFORATION RECORD

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4662'-4672' (10') 4 SPF RECOMPLETION  
5118'-5132' (14') 4 SPF  
5456'-5472' (16') 4 SPF  
5577'-5586' (9') 4 SPF

PBDT @ 6131' KB  
TD @ 6180' KB